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**APPENDIX****APPENDIX I PHYSICAL PROPERTY CONSTANTS OF NATURAL GAS****APPENDIX II GENERALIZED VAPOR PRESSURE EQUATION FOR NONPOLAR  
SUBSTANCES****APPENDIX III DESCRIPTIONS AND LISTINGS OF SUBROUTINES FOR  
VAPOR-LIQUID EQUILIBRIUM CALCULATIONS**

## APPENDIX I

## PHYSICAL PROPERTY CONSTANTS OF NATURAL GAS

The following physical property constants are listed :

M = Molecular Weight

T<sub>B</sub> = Normal Boiling Point Temperature

T<sub>C</sub> = Critical Temperature

P<sub>C</sub> = Critical Pressure

Z<sub>C</sub> = Critical Compressibility Factor

$\omega$  = Acentric Factor

Components	M	TB		TC		P <sub>C</sub>		Z <sub>C</sub>	$\omega$
		°R	K	°R	K	Psia	MPa		
CO <sub>2</sub>	44.010	350.4	185.29	548.00	304.44	1073.00	7.395	0.275	0.225
N <sub>2</sub>	28.016	193.3	77.35	227.20	126.22	492.00	3.391	0.292	0.040
C <sub>1</sub>	16.042	201.0	111.67	343.30	190.72	673.10	4.639	0.290	0.014
C <sub>2</sub>	30.068	332.2	184.54	549.77	305.43	708.30	4.881	0.288	0.099
C <sub>3</sub>	44.094	416.0	231.10	665.95	370.00	617.40	4.255	0.278	0.152
1-C <sub>4</sub>	58.120	470.6	261.26	734.65	408.14	529.10	3.646	0.283	0.185
n-C <sub>4</sub>	58.120	490.8	231.65	765.31	425.17	550.70	3.795	0.274	0.201
1-C <sub>5</sub>	72.146	541.8	300.82	829.80	461.00	483.00	3.329	0.269	0.222
n-C <sub>5</sub>	72.146	556.6	309.22	845.60	469.78	489.50	3.374	0.268	0.254
C <sub>6</sub>	86.172	615.4	341.89	914.20	507.89	439.70	3.030	0.264	0.301
C <sub>7</sub>	100.198	668.9	371.59	972.31	540.17	396.90	2.735	0.260	0.350
C <sub>8</sub>	114.224	717.9	398.82	1024.31	569.06	362.10	2.496	0.256	0.402
C <sub>9</sub>	128.250	763.1	423.95	1073.00	596.11	345.00	2.378	0.250	0.446
C <sub>10</sub>	142.276	805.1	447.27	1114.70	619.28	306.00	2.109	0.246	0.489
C <sub>11</sub>	156.302	844.3	469.04	1153.70	640.94	282.00	1.943	0.243	0.501
C <sub>12</sub>	170.378	881.0	489.44	1187.70	659.83	263.00	1.813	0.237	0.539

## APPENDIX II

## GENERALIZED VAPOR PRESSURE EQUATION FOR NONPOLAR SUBSTANCES

The reduced vapor pressure relationship takes the form (40)

$$\ln P_R = \beta \left[ \frac{1}{T_R^m} - 1 \right] + \gamma [T_R^n - 1] \quad (1)$$

For n-paraffin,

$$n = 7.0 \quad (2)$$

$$s = (T_B \ln P_C) / (T_C - T_B) \quad (3)$$

$$m = 0.78425 e^{0.089315s} - 8.5217/e^{0.74826s} \quad (4)$$

$$\beta = -4.26700 - \frac{221.79}{s^{2.5} e^{0.03848s}} + \frac{3.8126}{e^{2272.44/s}} + \Delta^* \quad (5)$$

The term  $\Delta^*$  is significant only with quantum gases i.e. helium, n-hydrogen, and neon. For all other substances, the term  $\Delta^* = 0$ .

$$\gamma = as+b\beta \quad (6)$$

$$a = (1/T_{RB} - 1)/(1-T_{RB}^7) \quad (6a)$$

$$b = (1/T_{RB}^m - 1)/(1-T_{RB}^7) \quad (6b)$$

For a substance lacking any experimental information, the predicted will be associated with an average percentage deviation of 0.97, provided reliable values of the normal boiling point and its corresponding critical values are available.

Equation (1) offers a capability to calculate vapor pressure of both polar and nonpolar substances because the heuristical development of this relationship is completely general. The application of these relationship must be restricted to nonpolar substances. For polar substances, correct vapor pressure

parameters  $\beta$ ,  $\gamma$ , and  $m$  for nonpolar substances are needed in order to establish a completely general method applicable to all type of substances.



## APPENDIX III

DESCRIPTIONS AND LISTINGS OF SUBROUTINES FOR  
VAPOR-LIQUID EQUILIBRIUM CALCULATIONS

The computer subroutines for vapor-phase and liquid-phase fugacity coefficient by the Soave-Redlich-Kwong equation of state, flash calculations, dew point and bubble point calculations, are described and listed in this Appendix. These subroutines are written in FORTRAN IV, they should be compatible with most computer systems with FORTRAN IV compilers.

These subroutines are capable of treating multicomponent system with up to 20 components. For compatibility with diverse, user-written main programs, they employ vector of length N, where N (<20) is the number of components involved, in their argument lists.



```

17 FORMAT (3F6.3/8F6.3)
18 FORMAT (6F9.6/6F9.6/4F9.6)
19 FORMAT (2F9.6)
21 FORMAT (3F6.2)
25 FORMAT (/5X,'THE AMOUNT OF COMPONENT,N = ',13)
27 FORMAT (/5X,'T = ',F7.2,3X,'F',7X,'P = ',F7.2,3), 'PSIA',7X,'R = ',
* F7.3,3X,'PSIA-CUBIC FT/LB-MOLE R')
29 FORMAT(/5X,'FEED RATE = ',F9.6,3X,'MCLE/HR',5X,'V/F = ',F9.6//)
C
   IT = 1
   T = T + 460.0
   DO_90 I = 1,N
   XX(I) = XX(I)/100.0
90  YY(I) = YY(I)/100.0
   WRITE (6,95)
   WRITE (6,96)
   WRITE (6,97)
   WRITE (6,98)
95  FORMAT (7X,'INITIAL VALUE OF LIQUID AND VAPOR PHASE COMPOSITION')
96  FORMAT (7X,50(' '))
97  FORMAT (1/9X,'ID',5X,'COMPONENT',7X,'X',14X,'Y')
98  FORMAT (7X,50(' '))
   SUMX = 0.0
   SUMY = 0.0
   DO 100 I = 1,N
   ZF(I) = ZF(I)/100.0
   Y(I) = ZF(I)
   SUMY = SUMY+Y(I)
   X(I) = 1.0/N
   SUMX = SUMX+X(I)
   WRITE (6,103) ID(I),NAME(I),X(I),Y(I)
103 FORMAT (8X,I2,7X,A4,5X,F10.6,5X,F10.6)
100 CONTINUE
104 FORMAT (7X,50(' '))
105 FORMAT (20X,'SUM = ',F11.6,4X,F11.6)
106 FORMAT (7X,50(' '))
   WRITE (6,104)
   WRITE (6,105) SUMX,SUMY
   WRITE (6,106)
115 DO 120 I = 1,N
   X1(I) = X(I)
120 Y1(I) = Y(I)
   IT = IT+1
   CALL SRK
   CALL FLASH
   DO 130 I = 1,N
   X2(I) = X(I)
   Y2(I) = Y(I)
130 CONTINUE
   STOLX = 0.0
   STOLY = 0.0
   DO 140 I = 1,N
   TOLX(I) = X2(I)-X1(I)
   TOLY(I) = Y2(I)-Y1(I)
   STOLX = STOLX+ABS(TOLX(I))
   STOLY = STOLY+ABS(TOLY(I))
140 CONTINUE

```

```

AADXX = STCLX/N
AADYY = STOLY/N
IF (AADXX .LE. C.005 .AND. AADYY .LE. D.0005) GO TO 155
DO 150 I = 1,N
X(I) = X2(I)
Y(I) = Y2(I)
150 CONTINUE
GO TO 115
C NORMALIZED LIQUID AND VAPOR PHASE COMPOSITION
155 SUMX2 = 0.0
SUMY2 = 0.0
DO 157 I = 1,N
X2(I) = X2(I)
SUMX2 = SUMX2+X2(I)
Y2(I) = Y2(I)
157 SUMY2 = SUMY2+Y2(I)
SUMX = 0.0
SUMY = 0.0
DO 160 I = 1,N
X(I) = X2(I)/SUMX2
SUMX = SUMX + X(I)
Y(I) = Y2(I)/SUMY2
SUMY = SUMY + Y(I)
160 CONTINUE
SERRX = 0.0
SERRY = 0.0
DO 170 I = 1,N
ERRX(I) = X(I) - XX(I)
SERRX = SERRX + ABS(ERRX(I))
ERRY(I) = Y(I) - YY(I)
SERRY = SERRY + ABS(ERRY(I))
170 CONTINUE
AADX = SERRX*100.0/N
AADY = SERRY*100.0/N
WRITE (6,180)VAP,V,L
WRITE (6,182)IT
WRITE (6,184)
WRITE (6,186)
WRITE (6,188)
WRITE (6,190)(ID(I),NAME(I),XX(I),YY(I),X(I),Y(I)),
* K(I),ERRX(I),ERRY(I),I = 1,N)
WRITE (6,192)
WRITE (6,194)SUMX,SUMY,AADX,AADY
WRITE (6,196)
180 FORMAT (/T12,'V/F = ',F11.9/T12,'V = ',F11.9,
* 3X,'MOLE/HR'/T12,'L = ',F11.9,3X,'MOL/HR')
182 FORMAT (/7X,'NO. OF ITERATION = ',I3/I)
184 FORMAT (2X,127(' '))
186 FORMAT (5X,'ID',5X,'COMPONENT',8X,'X(EXP)',7X,'Y(EXP)',10X,
* 'X(MODEL)',6X,'Y(MODEL)',8X,'K(MODEL)',9X,'ERR.',11X,'ERRY')
188 FORMAT (2X,127(' '))
190 FORMAT (4X,I3,7X,A4,7X,F10.5,5X,F10.5,5X,F10.5,5X,F10.5,
* 6X,F10.5,5X,F10.5,5X,F10.6)
192 FORMAT (2X,127(' '))
194 FORHAT (4BX,'SUM = ',F11.5,4X,F11.6,14X,'AAD = ',F10.5,5X,F10.6)
196 FORMAT (2X,127(' '))
STOP
END

```

```

C##### MAIN PROGRAM #####
C## SCALING DOWN OF FLASH CALCULATION OF NATURAL GAS WITH THE #####
C## AID OF PSEUDOCOMPONENTS- #####
C## OBJECTIVES: - TO SCALE DOWN THE CALCULATION OF PROPERTIES OF #####
C## NATURAL GAS #####
C## - TO DEVELOP SIMPLE AND EASY CODE FOR PREDICTION #####
C## NOVENCLATURES IN THIS PROGRAM #####
C## N-- THE TOTAL NUMBER OF COMPONENT #####
C## M-- THE LIGHTEST COMPONENT WHICH IS GROUPED #####
C## X-- COMPOSITION IN LIQUID PHASE #####
C## Y-- COMPOSITION IN VAPOR PHASE #####
C## K-- EQUILIBRIUM RATIO (Y(I)/X(I)) #####
C## ZF-- FEED COMPOSITION #####
C## P-- TOTAL PRESSURE #####
C## T-- SYSTEM TEMPERATURE #####
C## TC AND PC ARE CRITICAL TEMPERATURE AND PRESSURE, RESPECTIVELY #####
C## W -- ACENTRIC FACTOR #####
C## FEED-- FEED RATE (MOLE/HR) #####
C## VAP-- VAPOR TO FEED RATIO(V/F) #####
C## R-- THE UNIVERSAL GAS CONSTANT #####
      REAL L,K,KK,K1
      INTEGER ID,NAME,N,NN,I,ERR
      COMMON/VALUE/N,NN,M,TYPE,T,P,R,FEED,VAP,V,L,ERR>(2C),ERRY(20)
      COMMON/COMPO/X(20),Y(20),X1(20),Y1(20),X2(2C),Y2(2C),ZF(20),XX(20)
      COMMON/COMPO1/ZF2(20),ZF3(20),TC1(20),PC1(20),W1(2C),K1(20),YY(20)
      COMMON/PSEUDO/COEFF(20,20),PSTC(20),PSPC(20),PSW(20),KK(20),K1(20)
      COMMON/PROP/NAME(20),ID(20),XD(20),YC(2C),TC(20),PC(2C),W(20)
      COMMON/PROP/LTC(20),LPC(20),LW(20),HTC(20),HPC(20),HW(20)
      READ (5,7) N,M
      READ (5,8) (IC(I),I=1,N)
      READ (5,9) (NAME(I),I=1,N)
      READ (5,11) ((COEF(I,J),J=1,N),I=1,N)
      READ (5,13) (TC(I),PC(I),W(I),J=1,N)
      READ (5,15) (ZF(I),I=1,N)
      READ (5,17) (XD(I),I = 1,N)
      READ (5,18) (YC(I),I = 1,N)
      READ (5,19) FEED,VAP
      READ (5,21) T,P,R--
      WRITE (6,25) N
      WRITE (6,27) T,P,R
      WRITE (6,29) FEED,VAP
      7 FORMAT (2I3)
      8 FORMAT (16I2)
      9 FORMAT (16A4)
      11 FORMAT (16F4.3/16F4.3/16F4.3/16F4.3/16F4.3/16F4.3/16F4.3/
      * 16F4.3/16F4.3/16F4.3/16F4.3/16F4.3/16F4.3/16F4.3/16F4.3)
      13 FORMAT (3(2F7.2,F5.4)/3(2F7.2,F5.4)/3(2F7.2,F5.4)/3(2F7.2,F5.4)/
      * 3(2F7.2,F5.4)/3(2F7.2,F5.4))
      15 FORMAT (6F9.6/6F9.6/6F9.6)

```

```

17 FORMAT (3F6.3/8F6.3)
18 FORMAT (6F9.6/6F9.6/6F9.6)
19 FORMAT (2F9.6)
21 FORMAT (3F6.2)
25 FORMAT (/5X,'THE AMOUNT OF COMPONENT,I = ',I3)
27 FORMAT (/5X,'T = ',F7.2,3X,'F1',7X,'P = ',F7.2,3X,'PSIA',7X,'R = ',
* F7.3,3X,'PSIA-CUBIC FT/LB-MOLE R')
29 FORMAT (/5X,'FEED RATE = ',F9.6,3X,'MOL/HR',5X,'V/F = ',F9.6//)
C
1 IT = 1
T = T+460.0
DO 90 I = 1,N
X0(I) = XC(I)/100.0
90 Y0(I) = YC(I)/100.0
WRITE (6,95)
WRITE (6,96)
WRITE (6,97)
WRITE (6,98)
95 FORMAT (7X,'INITIAL VALUE OF LIQUID AND VAPOR PHASE COMPOSITION')
96 FORMAT (7X,5D(' '))
97 FORMAT (/9X,'ID',5X,'COMPONENT',7X,'X',14X,'Y')
98 FORMAT (7X,5D(' '))
SUMX = 0.0
SUMY = 0.0
DO 100 I = 1,N
ZF(I) = ZF(I)/100.0
Y(I) = ZF(I)
SUMY = SUMY+Y(I)
X(I) = 1.0/N
SUMX = SUMX+X(I)
WRITE (6,103) ID(I),NAME(I),X(I),Y(I)
103 FORMAT (8X,I2,7X,A4,5X,F10.6,5X,F10.6)
100 CONTINUE
WRITE (6,104)
WRITE (6,105) SUMX,SUMY
WRITE (6,106)
104 FORMAT (7X,5D(' '))
105 FORMAT (20X,'SUM = ',F11.6,4X,F11.6)
106 FORMAT (7X,5D(' '))
DO 110 I = 1,N
TC(I) = TC(I)
PC(I) = PC(I)
W(I) = W(I)
X1(I) = X(I)
Y1(I) = Y(I)
ZF2(I) = ZF(I)
110 CONTINUE
C GROUPED HEAVY-PSEUDOCOMPONENTS(CMN)
SUMX = 0.0
SUMY = 0.0
SUMZF = 0.0
DO 130 I = M,N
SUMX = SUMX+X(I)
SUMY = SUMY+Y(I)
130 SUMZF = SUMZF+ZF(I)
NN = 4
X(4) = SUMX

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```

Y(M) = SUMY
ZF(M) = SUMZF
TC(M) = TC(M+2)
PC(M) = PC(M+2)
W(I) = W(M+2)
DO 135 I = 1,NN
135 ZF3(I) = ZF(I)
CALL SRK
CALL FLASH
'NN = NN-1
DO 140 I = 1,NN
KK(I) = K(I)
XX(I) = X(I)
140 YY(I) = Y(I)
DO 145 I = M,N
XX(I) = X1(I)
145 YY(I) = Y1(I)
DO 150 I = 1,N
X2(I) = XX(I)
150 Y2(I) = YY(I)
C GROUPED LIGHT-PSEUDOCOMPONENT (CM-)
I4 = 4-1
'NN = N-M+4
SUMZ = 0.0
DO 160 I = 3,MM
160 SU4Z = SUMZ+ZF2(I)
ZF2(3) = SUMZ
DO 163 I = 4,NN
163 ZF2(I) = ZF2(I+M-4)
DO 165 I = 1,NN
165 ZF(I) = ZF2(I)
DO 175 I = 1,N
X(I) = X2(I)
175 Y(I) = Y2(I)
CALL LIGHT
CALL SRK
CALL FLASH
DO 180 I = M,N
KK(I) = K(I-2)
XX(I) = X(I-2)
YY(I) = Y(I-2)
180 CONTINUE
DO 190 I = 1,N
KK(I) = KK(I)
X2(I) = XX(I)
190 Y2(I) = YY(I)
IT = IT+1
DO 200 I = 1,N
X(I) = X2(I)
200 Y(I) = Y2(I)
C GROUPED HEAVY-PSEUDOCOMPONENT (CM+)
CALL HEAVY
CALL SRK
DO 210 I = 1,M
210 ZFI(I) = ZF3(I)
CALL FLASH
NN = 'NN-1

```

```

DO 220 I = 1,NN
KK(I) = K(I)
XX(I) = X(I)
220 YY(I) = Y(I)
SUMX2 = 0.0
SUMY2 = 0.0
DO 240 I = 1,N
KK(I) = KK(I)
X2(I) = XX(I)
SUMX2 = SUMX2+X2(I)
Y2(I) = YY(I)
SUMY2 = SUMY2+Y2(I)
240 CONTINUE
-- SUMX = 0.0
-- SUMY = 0.0
-- DO 250 I = 1,N .
XIII = X2(I)/SUMX2
SUMX = SUMX + XIII
YIII = Y2(I)/SUMY2
SUMY = SUMY + YIII
250 CONTINUE
-- SERRX = 0.0
-- SERRY = 0.0
-- DO 255 I = 1,N
ERRX(I) = X2(I)-XO(I)
SERRX = SERRX+ABS(ERRX(I))
ERRY(I) = Y2(I)-YC(I)
SERRY = SERRY+ABS(ERRY(I))
255 CONTINUE
-- AADX = SERRX*100.0/V
AADY = SERRY*100.0/V
WRITE (6,300)VAP,V,L
WRITE (6,305)IT
WRITE (6,310)
WRITE (6,315)
-- WRITE (6,320)
WRITE (6,325)(ID(I),NAME(I),XO(I),YO(I),X(I),Y(I),
* KK(I),ERRX(I),ERRY(I),I = 1,N)
WRITE (6,330)
WRITE (6,335)SUMX,SUMY,AADX,AADY
WRITE (6,340)
300 FORMAT (/T12,'V/F = ',F11.9/T12,'V = ',F11.9,
* 3X,'MOLE/HR'/T12,'L = ',F11.9,3X,'MOLE/HR')
305 FORMAT (/7X,'NO. OF ITERATION = ',I3/)
310 FORMAT (2X,127(' '))
315 FORMAT (5X,'ID',5X,'COMPONENT',8X,'X(EXP)',8X,'Y(EXP)',9X,
* 'X(MODEL)',6X,'Y(MODEL)',9X,'K(MODEL)',7X,'ERR ',11X,'ERRY')
320 FORMAT (2X,127(' '))
325 FORMAT (4X,I3,7X,A4,7X,F10.5,5X,F10.5,5X,F10.5,5X,F10.6,
* 6X,F10.5,5X,F10.5,5X,F10.6)
330 FORMAT (2X,127(' '))
335 FORMAT (48X,'SUM = ',F11.5,4X,F11.6,14X,'%AAC = ',F10.5,5X,F10.6)
340 FORMAT (2X,127(' '))
STOP
END

```



```

C
C***** SUBROUTINE LIGHT-PSEUDOCOMPONENT *****
C
C
C      SUBROUTINE LIGHT.
COMMON/VALUE/N,NN,M,TYPE,T,P,R,FEED,VAP,V,L,ERRX(20),ERRY(20)
COMMON/COMPO/X(20),Y(20),X1(20),Y1(20),X2(20),Y2(20),ZF(20),XX(20)
COMMON/COMPO1/ZF2(20),ZF3(20),TC1(20),PC1(20),W1(20),K1(20),YY(20)
COMMON/PSEUDO/CDEF120,20),PSTC(20),PSPC(20),PSW(20),KK(20),KI(20)
COMMON/PROP/NAME(20),ID(20),X0(20),Y0(20),TC(20),PC(20),W(20)
COMMON/PROP1/LTC(20),LPC(20),LW(20),HTC(20),HPC(20),HW(20)
      REAL L,LTC,LPC,LW
C GROUPED LIGHT-PSEUDOCOMPONENT (C1+)
      SUMX = 0.0
      SUMY = 0.0
C NORMALIZED PSEUDOCOMPONENT(C1+)
      MM = M-1
      DO 299 I = 1,N
      LTC(I) = TC(I)
      LPC(I) = PC(I)
299   LW(I) = W(I)
      DO 300 I = 3,MM
      SUMX = SUMX+X(I)
300   SUHY = SUMY+Y(I)
      SUMTC = 0.0
      SUMPC = 0.0
      SUMW = 0.0
      DO 310 I = 3,MM
      PSTC(I) = LTC(I)*X(I)
      SUMTC = SUMTC+PSTC(I)
      PSPC(I) = LPC(I)*X(I)
      SUMPC = SUMPC+PSPC(I)
      PSW(I) = LW(I)*X(I)
      SUMW = SUMW+PSW(I)
310   CONTINUE
      X(3) = SUMX
      Y(3) = SUMY
      LTC(3) = SUMTC/SUMX
      LPC(3) = SUMPC/SUMX
      LW(3) = SUMW/SUMX
C      NN = N-M+4
      DO 320 I = 4,NN
      X(I) = X(I+M-4)
      Y(I) = Y(I+M-4)
      LTC(I) = LTC(I+M-4)
      LPC(I) = LPC(I+M-4)
320   LW(I) = LW(I+M-4)
      DO 330 I = 1,NN
      X(I) = X(I)
      Y(I) = Y(I)
      TC(I) = LTC(I)
      PC(I) = LPC(I)
330   W(I) = LW(I)
      RETURN
      END

```

```

C
C.....SUBROUTINE HEAVY-PSEUDO COMPONENT
C.....COMMON/VALVE/N,NN,M,TYPE,T,P,R,FEED,VAP,V,L,ERRX(20),ERRY(20)
C.....COMMON/COMP0/X(20),Y(20),X1(20),Y1(20),X2(20),Y2(20),ZF(20),XY(20)
C.....COMMON/COMP01/ZF2(20),ZF3(20),TC1(20),PC1(20),W1(20),K1(20),YY(20)
C.....COMMON/PSEUDO/C0EF(20),201,PSTC(20),PSPC(20),PSW(20),KK(20),KI(20)
C.....COMMON/PROP/NAME(20),ID(20),X0(20),Y0(20),TC(20),PC(20),W(20)
C.....COMMON/PROP1/LTC(20),LPC(20),LW(20),HTC(20),HPC(20),HW(20)
      REAL L
C REGROUPED HEAVY-PSEUDOCOMPONENT(M+)
      DO 400 I = 1,N
         HTC(I) = TC1(I)
         HPC(I) = PC1(I)
 400   HW(I) = W1(I)
         SUMX = 0.0
         SUMY = 0.0
         DO 405 I = M,N
            SUMX = SUMX+X(I)
 405   SUMY = SUMY+Y(I)
         SUMTC = 0.0
         SUMPC = 0.0
         SUMW = 0.0
         DO 410 I = M,N
            PSTC(I) = HTC(I)*X(I)
            SUMTC = SUMTC+PSTC(I)
            PSPC(I) = HPC(I)*X(I)
            SUMPC = SUMPC+PSPC(I)
            PSW(I) = HW(I)*X(I)
            SUMW = SUMW+PSW(I)
 410   CONTINUE
         X(M) = SUMX
         Y(M) = SUMY
         HTC(M) = SUMTC/SUMX
         HPC(M) = SUMPC/SUMX
         HW(M) = SUMW/SUMX
         NN = M
         DO 420 I = 1,NN
            X(I) = X(I)
            Y(I) = Y(I)
            TC(I) = HTC(I)
            PC(I) = HPC(I)
            W(I) = HW(I)
 420   CONTINUE
         RETURN
      END

```



```

C
C..... FLASH CALCULATION ..C
C
C SUBROUTINE FLASH
C
C**** USED NEWTON'S METHOD FOR SOLVING V/F
C**** V/F IS CALLED "FRACTION VAPORIZATION"
C**** VAP IS NOTATION CF V/F
C
REAL L,K
COMMON/VALUE/N,NN,M,TYPE,T,P,R,FEED,VAP,V,L,ERRX(20),ERRY(20)
COMMON/COMPO/X(20),Y(20),X1(20),Y1(20),X2(20),Y_(20),ZF(20),XX(20)
COMMON/COMPO1/ZF2(20),ZF3(20),TC1(20),PC1(20),W1(20),K1(20),YY(20)
COMMON/PROP/NAME(20),ID(20),XD(20),YC(20),TC(20),PC(20),WI(20)
COMMON/VARFD/F(20),D(20),F2(20)
25 SUMF = 0.0
SUMD = 0.0
DO 30 I = 1,NN
F(I) = ZF(I)*(K(I)-1)/(((K(I)-1)*VAP)+1)
SUMF = SUMF+F(I)
D(I) = ZF(I)*(K(I)-1)**2/(((K(I)-1)*VAP)+1)**2
SUMD = SUMD+D(I)
30 CONTINUE
VAP1 = VAP+(SUMF/SUMD)
IF (VAP1 .LT. 0.0) VAP1 = VAP/2.0
-- IF (VAP1 .GT. 1.0) VAP1 = (1.0+VAP)/2.0
-- IF (ABS((VAP1-VAP)/VAP) .LE. 0.0001) GOTO 50
VAP = VAP1
GO TO 25
50 V = VAP1*FEED
L = FEED-V
SUMX = 0.0
SUMY = 0.0
DO 60 I = 1,NN
X(I) = ZF(I)/(((K(I)-1)*VAP)+1)
SUMX = SUMX+X(I)
Y(I) = K(I)*X(I)
SUMY = SUMY+Y(I)
60 CONTINUE
RETURN
END

```

```

C
C.....SUBROUTINE CHECK.....C
C.....SUBROUTINE CHECK.....C
COMMON/VALLE/N,NN,M,TYPE,T,P,R,FEED,VAP,V,L,ERR)I2C1,ERRY{20}
COMMON/COMPO/X(20),Y(20),X1{20},Y1{20},X2{20},Y..{2C},ZF{20},XX{20}
COMMON/COMPO1/ZF2{20},ZF3{20},TC1{20},PC1{20},W){2C1,K{20},YY{20}
COMMON/PROP/NAME{20},ID{20},XD{20},YD{2C},TC{20},PC{2C1,W{20}
COMMON/VARFD/F{20},D{20},F2{20}

C
      REAL K
      VAP1 = 0.0
900   SUMF2 = 0.0
      DO 1000 I = 1,N
      F2(I) = ZF(I)*(K(I)-1)/(((K(I)-1)*VAP1)+1)
      SJMF2 = SUMF2+F2(I)
1000  CONTINUE
      IF (SJMF2.LT. 0.0) GO TO 1110
      VAP1 = VAP1+1.0
      GO TO 900
1110  WRITE (6,1120)
1120  FORMAT (/5X,'THE TWO-PHASE IS EXIST'//)
      RETURN
      END

```

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C          SOAVE-REDLICH-KWONG EQUATION OF STATE
C
C      SUBROUTINE SRK
C      TC AND PC ARE CRITICAL TEMPERATURE AND PRESSURE,RESPECTIVELY
C      W IS ACRITIC FACTOR
C      TR IS REDUCED TEMPERATURE
C      COEF(I,J) IS A SYMBOL OF K(I,J)
C      Z IS COMPRESSIBILITY FACTOR
C
C      REAL L,K
C      COMMON/VALLE/N,NN,M,TYPE,T,P,R,FEED,VAP,V,L,ERR>120),ERRY(20)
C      COMMON/COMPO/X(20),Y(20),X1(20),Y1(20),X2(20),Y2(20),ZF(20),XX(20)
C      COMMON/COMPO1/ZF1(20),ZF3(20),TC1(20),PC1(20),W1(20),K1(20),YY(20)
C      COMMON/PSEUDO/COEF(20,20),PSTC(20),PSPC(20),PSW(20),KK(20),K1(20)
C      COMMON/PROP/NAME(20),ID(20),X0(20),YC(20),TC(20),PC(20),W(20)
C      COMMON/VAR1/ZZ(20),B(20),BB(20),SLCPE(20),AC(20),STORE(20)
C      COMMON/VAR2/TR(20),ALFA(20),PHIL(20),PHIV(20),SLMA(20)
C      COMMON/VAR3/ACALFA(20,20),AALFA(20,20),SUMMY1(20),SUMMY3(20)
C
C      IPH = 1 -- VAPOR PHASE
C      IPH = 1
C      DO 16 I=1,NN
16    ZZ(I) = Y(I)
17    SUMB = 0.0
      DO 25 I = 1,NN
        B(I) = 0.08664*R*TC(I)/PC(I)
        BB(I) = ZZ(I)*B(I)
        SUMB = SUMB+BB(I)
25    CONTINUE
        B1 = P*SUMB/(T*R)
      DO 30 J = 1,NN
        TR(J) = T/TC(J)
        SLOPE(J) = 0.48C+1.574*W(J)+0.176*W(J)*W(J)
        ALFA(J) = 1+SLOPE(J)*(1-TR(J)**0.5)
        AC(J) = 0.42747**0.5*R*TC(J)/PC(J)**0.5
30    CONTINUE
        SUMAA = 0.0
      DO 35 I = 1,NN
        SUMAI(I) = C.0
      DO 40 J = 1,NN
        ACALFA(I,J) = ZZ(J)*AC(I)*AC(J)*ALFA(I)*ALFA(J)*(1-COEF(I,J))
        SUMAI(I) = SUMAI(I)+ACALFA(I,J)
        AALFA(I,J) = ZZ(I)*ZZ(J)*AC(I)*AC(J)*ALFA(I)*ALFA(J)*(1-COEF(I,J))
        SUMAA = SUMAA+AALFA(I,J)
40    CONTINUE
35    CONTINUE
        A = SJMAA*P/(R*R*T*T)
        Q = A-B1-B1*B1
        RR = A+B1
        CALL ROOTZ(Z,Q,RR,IPH,B1)
        IF (IPH) 90,55,45
C      CALCULATE VAPOR PHASE FUGACITY COEFFICIENT
45    DO 50 I = 1,NN
        DUMMY1(I) = B(I)/SU(4*B*(Z-1))

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```

DUMMY2 = ALOG(Z-B1)
DUMMY3(I) = (2*SUMA(I))/SUMAA-(B(I)/SUMB)
DUMMY4 = B1/Z
DUMMY5 = ALOG(1+DUMMY4)
STORE(I) = DUMMY1(I)-DUMMY2-A/B1*DUMMY3(I)*DUMMY5
PHIV(I) = EXP(STORE(I))
C PHIV(I) = EXP(B(I)/SUMB*(Z-1)-ALOG(Z-B1)-
C 1(A/B1*(2*SUMA(I))/SUMAA-B(I)/SUMB)*ALOG(1+B1/Z))
50 CONTINUE
C
C IPH = 0 -- LIQUID PHASE
IPH = 0
DO 51 I = 1,NN
51 ZZ(I) = X(I)
GOTO 17
C CALCULATE LIQUID PHASE FUGACITY COEFFICIENT
55 DO 60 I = 1,NN
DUMMY1(I) = B(I)/SUMB*(Z-1)
DUMMY2 = ALOG(Z-B1)
DUMMY3(I) = (2*SUMA(I))/SUMAA-(B(I)/SUMB)
DUMMY4 = B1/Z
DUMMY5 = ALOG(1+DUMMY4)
STORE(I) = DUMMY1(I)-DUMMY2-A/B1*DUMMY3(I)*DUMMY5
PHIL(I) = EXP(STORE(I))
C PHIL(I) = EXP(B(I)/SUMB*(Z-1)-ALOG(Z-B1)-
C 1(A/B1*(2*SUMA(I))/SUMAA-B(I)/SUMB)*ALOG(1+B1/Z))
60 CONTINUE
DO 70 I = 1,NN
K(I) = PHIL(I)/PHIV(I)
70 CONTINUE
90 RETURN
END
C
C**** SUBROUTINE FOR DETERMINING COMPRESSIBILITY FACTOR,Z
SUBROUTINE ROOTZ(Z,Q,RR,IPH,B1)
IF (Z .GT. .33333) GOTO 100
IF (RR .GT. .03704 .AND. IPH .EQ. 1) GOTO 110
ROOTQ = (.33333)*SQRT(1.-3.*Q)
Z1 = (.33333)+ROOTQ
Z2 = (.33333)-ROOTQ
F1 = Z1*(Z1-Z1-Q1-RR
F2 = Z2*(Z2-Z2-Q1-RR
IF (IPH .EQ. 0) GOTO 200
IF (F2 .LT. 0) GOTO 110
Z = Z2
B1 = -B1*(1+F2/RR)
RETURN
100 Z3 = .33333
F3 = Z3*(Z3-Z3-Q1-RR
IF (F3 .GT. 0) GOTO 150
110 Z = 1.0
120 FZ = -Z**3-Z**2+Z*Q-RR
IF (ABS(FZ) .LT. 0.00001) RETURN
DIFFZ = 3*Z**2-2*Z+3
Z = Z-FZ/DIFFZ
GOTO 120
150 Z = 0.0

```

```
GOTO 120
200. IF (F1 .GT. 0.0) GOTO 150
      Z= Z1
      B1 = B1*(1+F1)/RR
      RETURN
END
```



```

C.....DEW AND BUBBLE POINT CALCULATION.....C
C.....SUBROUTINE DEWBUB.....C
C TYPE = 1 CALCULATES DEW- AND BUBBLE-POINT TEMPERATURE FOR GIVEN
C PRESSURE AND FEED COMPOSITION X.
C TYPE = 2 CALCULATES DEW- AND BUBBLE-POINT PRESSURE FOR GIVEN
C TEMPERATURE AND FEED COMPOSITION Y.
C THE EQUILIBRIUM RATIOS ARE ALSO PROVIDED BY THE SUBROUTINE.
C
      REAL L
      COMMON /VALUE/N,NN,M,TYPE,T,P,R,FEED,VAP,V,L,ERRX(20),ERRY(20)
      COMMON/COMPO/X1(20),Y(20),X1(20),Y1(20),X2(20),Y2(20),ZF(20),XX(20)
      COMMON/COMP01/ZF2(20),ZF3(20),TC1(20),PC1(20),K(20),YY(20)
      COMMON/PSEUDO/CCEP(20,20),PSTC(20),PSPC(20),PSH(20),KK(20),K1(20)
      COMMON/PROP/NAME(20),ID(20),X0(20),YD(20),TC(20),PC(20),W(20)
C CHECK FOR VALID FEED COMPOSITION
      SUMZ = 0.0
      DO 100 I = 1,N
      ZFZ = ZF(I)/100.0
100   SUMZ = SUMZ + ZFZ
      IF (ITYPE .EQ. 1 .AND. ABS(1.0-SUMZ) .LE. .0001) GO TO 110
      IF (ITYPE .EQ. 2 .AND. ABS(1.0-SUMZ) .LE. .0001) GO TO 300
C DEW POINT TEMPERATURE CALCULATION (TDEW)
110   TDEW = T
      SUMY = 0.0
      DO 120 I = 1,N
      Y(I) = ZF(I)
120   SUMY = SUMY+Y(I)
      DO 130 I = 1,N
130   X(I) = 1.0/N
140   CALL SRK
      SUMX1 = 0.
      DO 150 I = 1,N
      X1(I) = Y(I)/K(I)
150   SUMX1 = SUMX1+X1(I)
      F0 = ALOG(SUMX1)
      -- IF (ABS(F0) .LE. 0.001) GO TO 190
      DO 160 I = 1,N
160   X(I) = X1(I)
      CALL SRK
      SUMX2 = 0.0
      DO 170 I = 1,N
      X2(I) = Y(I)/K(I)
170   SUMX2 = SUMX2+X2(I)
      F1 = -ALOG(SUMX2)
      T1 = (F1-F0)*TDEW
      T2 = TDEW*FO/(T+1.0)
      TDEW = T1/(F1-F2)
      DO 180 I = 1,N
180   X(I) = X2(I)
      GO TO 140
190   DO 195 I = 1,N
195   X(I) = X1(I)/SUMX1
C BUBBLE POINT TEMPERATURE CALCULATION (TBUB)
      TBUB = T
      DO 200 I = 1,N
      --

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```

200 X(I) = X(I)/100.0
      SJMY = 0.0
      DO 220 I = 1,N
      Y(I) = ZF(I)
220  SJMY = SUMY+Y(I)
230  CALL SRK
      SJMY1 = 0.0
      DO 240 I = 1,N
      Y1(I) = K(I)*X(I)
240  SJMY1 = SUMY1+Y1(I)
      FO = ALCG(SUMY1)
      IF (ABS(FO).LE. 0.001) GO TO 280
      DO 250 I = 1,N
250  Y(I) = Y1(I)
      CALL SRK
      SUMY2 = 0.0
      DO 260 I = 1,N
      Y2(I) = K(I)*X(I)
260  SJMY2 = SUMY2+Y2(I)
      F1 = ALOG(SUMY2)
      T1 = (F1-FC)*TBUB
      T2 = TBUB*FO/(T1+FO)
      TBUB = T1/(F1-T2)
      DO 270 I = 1,N
270  Y(I) = Y2(I)
      GO TO 230
280  DO 290 I = 1,N
290  Y(I) = Y1(I)/SUMY1
      WRITE (6,285) TDEW,TBUB
285  FORMAT (7X,'DEW POINT TEMPERATURE = ',F7.3,
      * /7X,'BUBBLE POINT TEMPERATURE = ',F7.3)
      RETURN
C DEW POINT PRESSURE CALCULATION
300  PDEW = P
      SJ4Y = 0.0
      DO 310 I = 1,N
      Y(I) = ZF(I)
310  SJMY = SUMY+Y(I)
C ESTIMATE INITIAL LIQUID PHASE COMPOSITION
      DO 325 I = 1,N
325  X(I) = 1.0/N
330  CALL SRK
      SUMXI = 0.0
      DO 340 I = 1,N
      X1(I) = Y(I)/K(I)
340  SUMXI = SUMXI+X1(I)
      TOL1 = SUMXI-1.0
      IF (TOL1.LE. 0.0001) GO TO 355
C VENTURI'S METHOD
      PDEW = PDEW/SUMXI
      DO 350 I = 1,N
350  X(I) = X1(I)
      GO TO 330
355  DO 360 I = 1,N
360  X1(I) = X(I)/SUMXI
C BUBBLE POINT PRESSURE CALCULATION
      PBUB = P

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```

      DO 410 I = 1,N
410  X(I) = X(I)/100.0
C  ESTIMATE INITIAL VAPOR PHASE COMPOSITION
  SJMY = C>0
  DO 420 I = 1,N
    Y(I) = ZF(I)
420  SJMY = SUMY+Y(I)
425  CALL SRK
    SUMY1 = 0.0
    DO 430 I = 1,N
      Y1(I) = K(I)*X(I)
430  SUMY1 = SUMY1+Y1(I)
    TOL2 = SUMY1-1.0
    IF (TOL2 .EQ. 0.0001) GO TO 450
    PBUB = P3UB*SUMY1
    DO 440 I = 1,N
540  Y(I) = Y1(I)
    GO TO 425
450  DO 460 I = 1,N
460  Y(I) = Y1(I)/SUMY1
      WRITE (6,465) PDEW,PBUB
465  FORMAT (7X,'DEW POINT PRESSURE = ',F7.3/
* 7X,'BUBBLE POINT PRESSURE = ',F7.3)
      RETURN
END

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#### BIOGRAPHY

Miss Tongchit Leesomboon was born on December 31, 1961 at Udon Thani. She received a Bachelor Degree of Science in Chemistry from Chiangmai University in 1983.



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