#### **CHAPTER III**

#### **THEORY**

The selective catalytic reduction (SCR) of NO<sub>x</sub> with ammonia by  $V_2O_5/TiO_2$ catalyst has been extensively employed in industrial process for controlling the pollution due to nitrogen oxide gases from stationary source. In this chapter, an attempt is made to describe the principle of catalytic combustion, formation of  $NO<sub>x</sub>$ and reduction of  $NO_x$  by catalyst technology. In addition, titanium oxide supported vanadium oxide catalyst is mentioned later in section 3.4.

#### 3.1 Principle of catalytic combustion [30]

The objective of introducing a catalyst in the combustor is to carry out heterogeneous oxidation on the surface of the catalyst. By choice of a suitable catalyst, one can ensure that the activation energy for the heterogeneous reaction is much lower than that for the purely homogeneous case. Consequently, appreciable heterogeneous oxidation rate can be achieved for temperatures and fuel concentration much lower than those require for the homogeneous reactions to proceed. Because of this, and also due to the large thermal inertia of the bed, catalytic combustors can sustain stable combustion at fuel concentrations much below those possible in conventional combustors.



Figure 3.1 Diagram of the catalytic combustor [30]

From Figure 3.1, the catalytic combustor consists of a catalyst bed through which a premixed and preheated fuel/air mixture is passed. In the first part of the bed, where the catalyst temperature is low, the reaction is "kinetically controlled" and the rate of overall process is controlled by the intrinsic surface kinetics. Thus, in a catalytic combustor, the combustion process is initiated and stabilized by the catalytic substrate.

The surface reaction coupled with the large thermal inertia of the bed, enables catalytic combustors to carry out stable, highly efficient (99.9%) combustion over a wide range of equivalence ratios.

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#### 3.2 Formation of  $NO<sub>x</sub>[1]$

The main sources of  $NO<sub>x</sub>$  in the lower atmosphere are the combustion of fossil fuels and the burning of biomass (only partly caused by forest fires initiated by natural causes). Other sources are nitrogen fixation by lighting, volcanic activity, the oxidation of ammonia in the troposphere, the inflow of NO from the stratosphere, the oxidation of atmospheric nitrogen at high temperature, and ammonia oxidation from the decomposition of proteins.

Road and air traffic as well as other industrial and domestic burning of fossil fuels, are thus the most important sources of oxides of nitrogen. Traffic is responsible for the major part in the industrialized countries. For a selection of industrialized countries mobile sources contribute to 40-60% of the total  $NO<sub>x</sub>$  emission. The overwhelming sources of  $N_2O$  in the atmosphere of the earth is microbiological. The  $N_2O$ , occurring at levels of about 500 mg/m<sup>3</sup> is produce by denitrification process.

The main sink for nitrogen oxides occurs via chemical process, involving oxidation reactions with OH radicals and ozone, to form HNO<sub>3</sub> and peroxy acetyl nitrate (PAN).

The pollutants from power plants, industrial boilers and stationary engines consist mainly of particulates, sulphur oxides and nitrogen oxides. The existence of seven oxides of nitrogen is known, NO, NO<sub>2</sub>, NO<sub>3</sub>, N<sub>2</sub>O, N<sub>2</sub>O<sub>3</sub>, N<sub>2</sub>O<sub>4</sub>, and N<sub>2</sub>O<sub>5</sub>.

However, the combustion gas resulting from fossil fuel consists mainly of the oxides NO and NO<sub>2</sub>, with in the form of nitric oxide (NO) with the residual, usually less than 5%, in the form of nitrogen dioxide ( $NO<sub>2</sub>$ ). The kinetics of  $NO<sub>x</sub>$  formation from both atmospheric and fuel nitrogen are reasonably well understood for homogeneous reactions, such as those present in flame. However, virtually no information is available regarding the kinetics of oxidation or reduction of nitrogenous species on the surface of catalysts used in catalytic combustion. Nevertheless, it is important to note that recent research indicates that surface catalytic reactions could significantly influence the oxidation of fuel-bond nitrogen.

Three types of  $NO_x$  can be distinguished in flue-gas:

thermal  $NO_x$ : formed by fixation of atmospheric nitrogen;

fuel  $NO_x$ : formed by the oxidation of the nitrogen-containing compounds in the fuel;

*prompt*  $NO_x$ : formed by the oxidation of intermediate HCN.

3.2.1 Thermal  $NO_x$ : The formation of this type is fully explained by the mechanism proposed by Zeldovich. [31]

$$
0_2 + N_2 \geq N0 + N \qquad (3.1)
$$
  
N +  $0_2 \geq N0 + O_2 \qquad (3.2)$ 

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For the formation of NO from  $N_2$  and  $O_2$  in (1)+(2), the reaction rate was determined as

$$
d[NO]/dt = 9*10^{14} \exp(-68180/T)^* [NO]^*[O_2]^{0.5}
$$

The fixation of atmospheric nitrogen is thus sensitive to temperate. In cool flames, the formation of thermal  $NO<sub>x</sub>$  is lower. In addition to this mechanism, the following reaction occurs in fuelrich flames :

$$
N + OH \geq N0 + H \qquad (3.3)
$$

 $3.2.2$ Fuel  $NO_x$ : This is formed from the gas-phase oxidation of devolatilized fuel nitrogen, and from the heterogeneous oxidation of char nitrogen in the flame tail. Fuel  $NO<sub>x</sub>$  formation is independent of the temperature of the flame at the normal combustion temperature and is insensitive is to the nature of the organic nitrogen compound. According to the Fenimore [32] mechanism, the organic nitrogen compounds from a complex which can be attacked by OH-radicals and NO molecules, in the reactions :



In a reducing flame, the OH-radicals react relatively quickly with hydrogen, forming water; the formation of NO is thus depressed.

 $3.2.3$ *Prompt*  $NO_x$ : This is produced by the formation first of intermediate HCN via the reaction of nitrogen radicals and hydrocarbons, followed by the oxidation of the HCN to NO. The formation of prompt  $NO<sub>x</sub>$  has a weak temperature dependence and a short lifetime of several microseconds; it is only significant in very fuel-rich flames. The temperature dependence of each of these three sources for a coal-fired furnace is given in Figure 3.2. The formation of NO and NO<sub>2</sub> in combustion processes and their subsequent reactions in the free atmosphere are summarized in Table 3.1.



**Figure 3.2** The temperature dependence of the three sources of NO

for a coal-fired furnace[1]



# **Table 3.1** Formation of NO and  $NO_x$  in combustion process [1]

1) Reaction products from which NO is formed

2)  $M = N_2$ ,  $O_2$ ,  $H_2O$  or  $CO_2$ 

## 3.3 Reduction of  $NO<sub>x</sub>$  by catalyst technology

 $NO<sub>x</sub>$  consists primarily of nitric oxide and nitrogen dioxide which are produced in all combustion process by the conversion of nitrogen and fuel-bond nitrogen. Nitrogen dioxide is linked to causing bronchitis, pneumonia, susceptibility to viral infection, and alterations to the immune system. Nitric oxide is not only produced by the burning of fossil fuels, but also by lighting, microbial decomposition of proteins in the soil, and volcanic activity. Once produced, nitric oxide is rapidly oxidized by ozone, OH, or HO<sub>2</sub> radicals to form the higher oxide of nitrogen, such as  $NO<sub>2</sub>$ ,  $HNO<sub>3</sub>$ , and  $HO<sub>2</sub>NO<sub>2</sub>$ . Thus, if nitric oxide is prevented from entering the atmosphere, most of the downstream effects of  $NO<sub>x</sub>$  pollution can be eliminated.

## 3.3.1 Selective catalytic reduction of  $NO_x$  [6]

There are a number of commercial approaches to  $NO<sub>x</sub>$  removal (Figure 3.3) which include adsorptive, thermal and catalytic. The thorough review in 1988 by Bosch and Jassen is an excellent source for further details. Alternatively one can try to minimize  $NO<sub>x</sub>$  formation with more efficient burner designs, nitrogen content of the fuel, or the addition of more oxygen to the fuel. Among the catalytic approaches selective catalytic reduction (SCR) is growing in application and is considered BACT (Best Available Control Technology) [4].



Figure 3.3 Available techniques to decrease emission of  $NO<sub>x</sub>$  [4]

Selective catalytic reduction (SCR) of  $NO_x$  using  $NH_3$  was first discovered in 1957. The discussion that follows is a historical perspective of the development of SCR technology. It was discovered that  $NH_3$  can react selectively with  $NO_x$ , producing elemental N<sub>2</sub> over a Pt catalyst in excess amounts of oxygen. The major desired reaction are:

$$
4NH_3 + 4NO + O_2 \implies 4N_2 + 6H_2O \qquad (3.6)
$$
  
\n
$$
4NH_3 + 2NO_2 + O_2 \implies 3N_2 + 6H_2O \qquad (3.7)
$$

One undesirable reaction produces  $N_2O$  which, given its strong infrared absorptivity, is considered to be a powerful greenhouse gas :

$$
2NH_3 + 2O_2 \implies N_2O + 3H_2O \qquad (3.8)
$$

The injected ammonia can be wasted by catalytic partial oxidation to elemental nitrogen. This is a nonselective reaction :

$$
4NH_3 + 3O_2 \leq N_2 + 6H_2O \qquad (3.9)
$$

It can also be completely oxidized to NO, another nonselective reaction:

$$
4NH_3 + 5O_2 \leq 4NO + 6H_2O \qquad (3.10)
$$

At temperatures below about 100-200°C, the ammonia can also react with the  $NO<sub>x</sub>$  present in the process gas producing explosive  $NH<sub>3</sub>NO<sub>3</sub>$ :

$$
2NH_3 + 2NO_2 + H_2O \implies NH_4NO_3 + NH_4NO_2 \qquad (3.11)
$$

 $.27$ 

This reaction can be avoided by never allowing the temperature to fall below about 200°C. The tendency for formation of NH<sub>4</sub>NO<sub>3</sub> can also be minimized by metering into the gas stream less than the precise amount of NH<sub>3</sub> necessary to react stoichiometrically with the  $NO<sub>x</sub>$  (1 to 1 mole ratio). By doing so, there is little excess NH<sub>3</sub> that can "slip" out of the reactor.



Figure 3.4 Effect of  $NH_3/NO_x$  conversion and  $NH_3$  slip

for  $V_2O_5/TiO_2$  SCR catalyst [6]

From Figure 3.4., it is apparent that ratios much greater than 1 result in significant NH<sub>3</sub> slip. In all applications, there is always a specification on permitted  $NH<sub>3</sub>$  slip. Frequently, this is  $< 5-10$  vppm.

When sulphur is present in the flue gas, such as in coal-fired boilers or power plants, in petroleum-derived liquid fuels such as distillate or diesel, the oxidation of  $SO_2$  to  $SO_3$  (equation (3.12) and (3.13)) results in formation of  $H_2SO_4$  upon reaction

with H<sub>2</sub>O. Obviously, this results in condensation downstream and excessive corrosion of process equipment.

$$
2SO_2 + O_2 \leqslant 2SO_3 \tag{3.12}
$$

 $SO<sub>3</sub>$  $H_2O \rightleftarrows$  $\boldsymbol{+}$  $H<sub>2</sub>SO<sub>4</sub>$  $(3.13)$ 

The reaction of NH<sub>3</sub> with SO<sub>3</sub> also results in formation of  $(NH<sub>4</sub>)<sub>2</sub>SO<sub>4</sub>$  and/or NH<sub>4</sub>HSO<sub>4</sub> (equation (3.14) and (3.15)), which deposits on and fouls downstream process equipment such as heat exchangers and causes a loss in thermal efficiencies.

$$
NH_3 + SO_3 + H_2O \leq NH_4HSO_4 \qquad (3.14)
$$

$$
2NH_3 + SO_3 + H_2O \leq M_{4/2}SO_4 \qquad (3.15)
$$

Few application of SCR  $NO<sub>x</sub>$  catalysts existed until the early 1970s, when reduction of the emission of  $NO<sub>x</sub>$  became an important control issue for stationary power sources. The Pt technology was not applicable in this exhaust temperature region (i.e.,  $> 250^{\circ}$ C) because of its poor selectivity for NO<sub>x</sub> reduction at these higher temperature, so it was during this period that the base metal catalysts were invented. Figure 3.5 shows a composition of the operating temperature ranges for the various catalyst technologies available for SCR NO<sub>x</sub>. Note that the Pt catalysts lose selectivity above 250 °C. At > 250°C,  $V_2O_5/Al_2O_3$  catalyst was used first. However, its use was restricted to sulfur-free exhaust gases because the alumina reacted with SO<sub>3</sub> to form Al<sub>2</sub>(SO<sub>4</sub>)<sub>3</sub> and deactivated the catalyst. This problem led to another key development-

the use of a nonsulfating  $TiO<sub>2</sub>$  carrier for the  $V<sub>2</sub>O<sub>5</sub>$ , which then became the catalyst of choice. These catalysts functioned at higher temperatures and over a broader range than Pt (see Figure 3.5). Finally, quite recently, zeolite based catalysts have been developed that function at higher temperatures.



Figure 3.5 Operating temperature windows for different SCR catalyst formulations [6]

SCR catalysts can be prepared in a number of different geometric structures. Some are extruded into pellets or homogeneous monoliths, while others are supported on parallel metal plates or ceramic honeycomb structures, and still others are fixed on The appropriate structure depends on the end-use application as a wire mesh. discussed below.

Company	<b>Catalyst description</b>	Operating temperature (°C)
<b>Babcock Hitachi</b>	V/Ti Metal plate	240-415
Camet	Precious metal /Metal monolith	225-275
Cormetech	V/Ti/ Extruded monolith	200-450
Engelhard	Precious metal/Ceramic monolith	175-320
	V/Ti /Ceramic monolith	300-440
	Zeolite/Ceramic monolith	440-590
Hitachi Zosen	V/Ti/Extruded monolith	330-420
	V/Ti/Wire mesh	330-420
<b>IHI</b>	V/Ti/Extruded monoith	200-400
JMI	V/Ti/Metal monolith	340-425
<b>KHI</b>	V/Ti/Extruded monolith	300-400
<b>MHI</b>	V/Ti/Extruded monolith	200-400
Norton	Zeolite/Extruded monolith	220-520
<b>Steuler</b>	Zeolite/Extruded monolith	300-520
<b>UBE</b>	V/Ti/Extruded monolith	250-400

Table 3.2 SCR  $NO<sub>x</sub>$  catalyst technologies [6]

From the table above, the active catalytic component and temperature ranges may be classified as indicated below:

### 3.3.1.1. Low temperature

At low temperatures, SCR equation (3.6) and (3.7) dominate, so  $NO_x$ conversion increases with increasing temperature as shown in Figure 3.5. At about 225-250°C, the rate of equation (3.9) and the oxidation of NH<sub>3</sub> to NO<sub>x</sub> and H<sub>2</sub>O

becomes dominant that the conversion versus temperature plot reaches a maximum and being to fall. To utilize such a Pt-based, one must control the temperature of the process gas to above about  $200^{\circ}$ C to avoid NH<sub>4</sub>NO<sub>3</sub> formation (equation (3.11)) but not to exceed about 225<sup>o</sup>C, where the catalyst loses its selectivity toward the NO<sub>x</sub> reduction reaction. This narrow window for temperature control adds a great deal of expense and complexity to the overall process design. Consequently, this technology is not commonly used today.

There has emerged a low-temperature process for  $NO<sub>x</sub>$  abatement of tail gas from nitric acid plants. This catalyst operates at inlet temperatures of 180-200 <sup>o</sup>C. The process utilizes NH<sub>3</sub> injection with four beds of catalyst. Two of the beds are composed of oxides of Cu and Ni on  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> cylinders. The two other beds are composed of Pt on  $\gamma$ -Al<sub>2</sub>O<sub>3</sub>. The space velocity is reported to be 15,000 hr<sup>-1</sup> and with  $NO<sub>x</sub>$  reduced by 92-95 %.

A Pt catalyst supported on a stainless steel substrate with 320 cell per square mesh is also commercially available for gas turbine applications. It simultaneously removes  $NO_x$  by reduction with injected  $NH_3$  and also oxidizes CO and HC at a catalyst inlet temperature of less than 280°C.

#### 3.3.1.2. Medium temperature

Medium temperature  $V_2O_5$ -containing catalysts operate best in a temperature range between 200 and 450 °C. This has the obvious advantage of a

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broader operational range than Pt. However, as shown in Figure 3.5, it too shows a maximum followed by a decline in  $NO_x$  conversion where the catalyst loses selectivity. NO<sub>x</sub> conversion initiates at about 225 $^{\circ}$ C, continues to rise to a plateau at about 400°C, and then fall as the rate of ammonia oxidation and decomposition (equation  $(3.12)$  and  $(3.13)$ ) being to dominate.

From the discussion above, it is clear that selectivity is lost above about 425°C. The exposure temperature of this catalyst must not exceed about 450- $475^{\circ}$ C. The active anatase phase of  $TiO<sub>2</sub>$  with a surface area of 80-120 m<sup>2</sup>/g irreversibly converts to rutile with a surface area of less than  $10 \text{ m}^2/\text{g}$ .

#### 3.3.1.3. High temperature

The suitability of zeolite catalysts for SCR above 450°C has been known since the 1970s, when the zeolite mordenite was identified as an active SCR catalyst. Mordenite has a well defined crystalline structure composed of a SiO<sub>2</sub>-to-Al<sub>2</sub>O<sub>3</sub> ratio of about 10. Commercially available zeolite SCR catalysts can operate at temperatures as high as about  $600^{\circ}$ C. When NO<sub>x</sub> is present, this catalyst does not oxidize ammonia to  $NO_x$  according to equation (3.9). Therefore, unlike the Pt and  $V_2O_5$  catalysts, its selectivity toward NO<sub>x</sub> conversion continually increases with temperature as shown in Figure 5.

At exposure temperatures above about 600°C, in a high water content process stream, zeolites tend to deactivate by a process called de-alumination whereby

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the  $Al^{+3}$  in SiO<sub>2</sub>-Al<sub>2</sub>O<sub>3</sub> framework migrates out of the structure. This leads to permanent deactivation and, in the extreme case, collapse of the crystalline structure.

### 3.3.2 Nonselective catalytic reduction of  $NO<sub>x</sub>$  [6]

One of the earliest techniques used to abate  $NO<sub>x</sub>$  emission from engines and nitric acid plants was to deplete the oxygen by operating the engine near stoichiometric or by adding a hydrocarbon or purge gas to deplete the oxygen via a chemical reaction in the exhaust. For stationary engine operation, the engine is normally operated near stoichiometric conditions, whereby the catalytic chemistry is very similar to automotive three-way catalyst technology. A typical response of engine emission from a natural gas fired stationary engine is give in Figure 3.6. The main differences from this application relative to automotive exhaust control are in the operating conditions (temperature, steady-state operation, and so forth) and the aging phenomenon. A typical application of engine nonselective catalytic reduction (NSCR) of  $NO<sub>x</sub>$  would be the natural gas decompression engine used on gas pipelines or for small co-generation engines.

The major reactions involved NSCR  $NO<sub>x</sub>$  are as follows :

$$
CO + 1/2O_2 \leq C_2
$$
\n
$$
CO_2
$$
\n
$$
CO_2
$$
\n
$$
CO_2
$$
\n
$$
CO_2
$$
\n
$$
(3.16)
$$

$$
n_2 + 1/2O_2 \leqslant H_2O \tag{3.17}
$$

$$
HC + O_2 \quad \Longleftrightarrow \quad CO_2 + H_2O \tag{3.18}
$$

$$
NO_x + CO \implies CO_2 + N_2 \tag{3.19}
$$

- $NO_{x}$  $^{+}$  $H_2$  $H<sub>2</sub>O$  $N_2$  $(3.20)$
- $HC \implies CO_2 +$  $NO<sub>x</sub>$  $+$  $H<sub>2</sub>O$  $N<sub>2</sub>$  $(3.21)$



Figure 3.6 Emissions of natural gas fueled stationary engine



as a function of air-to-fuel ratio [6]

Figure 3.7 Emissions of natural gas fueled stationary engine with an NSCR system [6]

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A typical commercial catalyst ranges from 0.1 to 0.5 percent platinum, plus rhodium supported on a high surface area  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> washcoated onto a 200 to 400 cpsi ceramic honeycomb. Usually, the reactor operates at 50,000 hr<sup>-1</sup> to 100,000 hr<sup>-1</sup> space velocity. The operating temperatures range from 450 to 900°C, with the co-generation applications having the higher range.

The other major application of NSCR technology is in the abatement of the exhaust gas from nitric acid plants. This so-called tail gas abatement is one of the earliest techniques to abate  $NO_x$  emission from oxidizing environmental. Nitric oxide emissions produced during the manufacture of nitric acid by high-temperature catalytic oxidation of NH<sub>3</sub> can be conveniently abated by a nonselective process. Reddish-brown  $NO<sub>2</sub>$  is emitted into the atmosphere in the presence of excess air. Since the environment is oxidizing, and  $NO<sub>2</sub>$  must be reduced to  $N<sub>2</sub>$ , it is necessary in NSCR to first consume all the excess  $O_2$  by combustion by adding a fuel such as CH<sub>4</sub> (natural gas), LPG, or purge gas. The  $NO<sub>2</sub>$  is then catalytically reduce to  $N<sub>2</sub>$  by residual fuel or its by-products (i.e., CH<sub>4</sub>, CO and so on). Tail gas abatement is accomplished through a three-step process as shown by the following reactions :

$$
HC + NO_2 \implies NO + CO_2 + H_2O \qquad (3.22)
$$

 $O_2$   $\overrightarrow{CD_2}$   $CO_2$  + H<sub>2</sub>O (depletion of O<sub>2</sub>) HC  $(3.23)$  $HC$ ,  $CO$ ,  $H<sub>2</sub>$  + N<sub>O</sub>  $N_2$  +  $CO_2$  +  $H_2O$  (NO reduction)(3.24)  $\leq$ 

As evident from the reddish-brown plume, the tail gas contains predominantly NO<sub>2</sub>. The catalyst ranges from 0.3 to 0.5 percent platinum, plus small amounts of

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rhodium deposited on an alumina carrier upon a ceramic honeycomb structure. The operating temperature varies, depending on the fuel used to deplete the oxygen. Purge gas, which contains some  $H_2$  and CO, operates at 300-350°C, while natural gas requires a high temperature of 500-550°C. LPG usually required 350-450°C. Normally, these reactors operate at 50,000 to 100,000 hr<sup>-1</sup> space velocity. A hybrid low  $NO_x$  process is commercially available. It is composed of a thermal  $O_2$  burn-out step, followed by NO<sub>x</sub> reduction using added by hydrocarbon fuel, and a final oxidation step to remove excess hydrocarbon and CO.

### 3.4 Titanium oxide supported vanadium oxide

#### 3.4.1 Vanadium oxide

Supported vanadium oxide catalysts are important in industrial process. The reactivity of supported vanadium oxide catalysts has been examined for several catalytic reactions (e.g., the oxidation of o-xylene, 1,3-butadiene, methanol, carbon monoxide, ammoxidation of aromatic hydrocarbons(toluene and 3-picoline), selective catalytic reduction (SCR) of nitric oxide, and partial oxidation of methane). In many cases they are doped with promoters to improve their activity and/or selectivity, and supports are used to improve mechanical strength, thermal stability and lifetime. Supports were long believed to be inert in catalytic reactions; it is know now, however, that the structure and the composition of the materials used as supports can influence the activity and selectivity of the active phase to a marked degree.

A number of researchers in 1970s believed that the two-dimensional metal oxide overlayers that formed on oxide supports were unstable and that the metal oxide overlayers needed an extended three-dimensional (bulk) structure to be effective catalysts. The concept of metal oxide monolayers lay in the realization that unique surface metal oxide species were present and stable on the surface of oxide supports. In supported vanadium oxide catalysts, the vanadium oxide phase on the surface of an oxide support (e.g.  $TiO<sub>2</sub>$ ) is the active phase and is usually more active than bulk crystalline vanadium pentoxide  $(V_2O_5)$ .

### 3.4.1.1 Vanadium oxide structural chemistry [5]

Vanadium has the electron configuration  $3d^3$  4s<sup>2</sup> in addition to the completed inner electron shells. Vanadium (V), oxide compounds exist in a number of different coordinations and structures. The radius ratio of the vanadium (V) atom to the oxygen atom is rather large to form four coordinated structures and rather small for forming six coordinated structures. Perhaps for this reason vanadium (V) oxide compounds are present in nature as four, five, or six coordinated species. To appreciable the different structural properties of vanadium (V) oxide, it is beneficial briefly to touch upon its aqueous and solid state chemistry.

#### I Vanadium (V) oxide structures in aqueous media.

The different possible coordinations of vanadium (V) oxide are demonstrated in the aqueous chemistry of the vanadium (V) ion in solution of different pH and ionic strength. The vanadium (V) ion is the stable oxidation state in

aqueous solutions in the presence of air. Twelve different vanadium (V) oxide species are know to exist in aqueous solutions. At high pH values (basic region) and low vanadium (V) ion concentrations, the vanadium (V) oxide species is four coordinated and isolated  $(VO_4^3)$ ; at low pH values and high vanadium (V) ion concentrations, the vanadium (V) oxide species is present as polymerized and six coordinated decavanadates,  $V_{10}O_{28-z}(OH)_{z}^{z-6}$ . Intermediate values of pH and vanadium (V) ionic concentrations give rise to various levels of polymerization and protonation of four and six coordinated vanadium (V) oxide species (e.g.,  $V_2O_6(OH)^3$ ,  $V_3O_9^{3}$ ,  $V_{10}O_{27}$  $(OH)<sup>5</sup>$ .

### II Vanadium (V) oxide structures in the solid state.

Vanadium (V) oxide structures in solid are usually very distorted in comparison with the aqueous phase structures. However, certain examples exist in the solid state that bring out some of the regular coordinations of the vanadium (V) oxide Vanadium (V) oxide structures can be generally categorized as four structures. coordinated vanadates (orthovanadates, pyrovanadates, and metavanadates), five coordinated vanadates, and six coordinated vanadates.

Orthovanadates containing isolated VO<sub>4</sub> units include Pb<sub>5</sub>(VO<sub>4</sub>)Cl, BiVO<sub>4</sub>, Na<sub>3</sub>VO<sub>4</sub>, and  $\alpha$ -Zn<sub>3</sub>(VO<sub>4</sub>)<sub>2</sub> and are the least distorted of the four coordinated vanadates. These orthovanadates are characterized by possessing nearly equal vanadium oxygen bond length ranging from 1.69 to 1.77 °A. Pyrovanadates contain V<sub>2</sub>O<sub>7</sub> dimeric units and are found in Cd<sub>2</sub>V<sub>2</sub>O<sub>7</sub>,  $\alpha$ -Zn<sub>2</sub>V<sub>2</sub>O<sub>7</sub>, and  $\alpha$ -Mg<sub>2</sub>V<sub>2</sub>O<sub>7</sub>. The

presence of a V-O-V bridge results in a short vanadium oxygen terminal bond length, 1.658 to 1.672  $\,^{\circ}$ A. The  $\alpha$ -Mg<sub>2</sub>V<sub>2</sub>O<sub>7</sub> structure is not an ideal pyrovanadate, but possesses a long fifth V-O bond (2.4-2.9 °A). Metavanadates posses polymeric chains of -(VO<sub>2</sub>)-O- units and can be found in  $NH_4VO_3$  and  $\alpha$ -NaVO<sub>3</sub>. The two terminal vanadium oxygen bonds in the  $VO<sub>2</sub>$  units range from 1.63 to 1.67  $\,^{\circ}$ A, and the vanadium oxygen distances in the V-O-V bridging bonds are 1.8 °A.

Six coordinated vanadium oxide structures are found in  $PbV<sub>2</sub>O<sub>6</sub>$ ,  $V<sub>2</sub>O<sub>5</sub>$ , and  $Na_6V_{10}O_{28}$  18H<sub>2</sub>O. two distinct types of VO<sub>6</sub>units can be found in PbV<sub>2</sub>O<sub>6</sub>. The structure of  $V_2O_5$  contains chains of highly distorted VO<sub>6</sub>units with one short apical V-O bond at 1.58 °A, an opposing long V-O bond at 2.78 °A, and four bridging V-O bonds lying roughly in a plane at 1.78, 1.88 (x2), and 2.02 °A. The decavanadate unit in Na<sub>6</sub>V<sub>10</sub>O<sub>28</sub> 18H<sub>2</sub>O contains essentially five different VO<sub>6</sub> units. Four of these VO<sub>6</sub> units posses terminal vanadium oxygen bonds similar to  $V_2O_5$  and each of the four terminal V=O bonds are distinct from each other. The fifth  $VO<sub>6</sub>unit$  does not, however, posses a terminal vanadium oxygen bond, and all of its oxygen atoms are part of V-O-V bridging bonds.

In the solid state, vanadium and oxygen form different types of vanadium oxides in addition to  $V_2O_5$ . In these vanadium oxides, vanadium possesses oxidation states lower than 5.

#### 3.4.2 Titanium oxide [5]

Titanium oxide (TiO<sub>2</sub>) or titania occurs naturally in three crystalline forms : anatase, rutile, and brookite. The last is not common. Catalytically, the anatase form is the most important in that it has the highest surface area (50-80 m<sup>2</sup>/g), and is thermally stable up to about 500 °C. The rutile structure has a low surface area  $\ll 10$  $m^2/g$ ), and can form from anatase at about 550 °C, resulting in occlusion of the vanadia and, ultimately, deactivation. Thus, anatase is the preferred form for use as a catalyst support in a vanadia-titania catalyst such as conversion of o-xylene to phthalic anhydride, possibly in part because of better wetting characteristics for the vanadia. However, anatase typically has a higher surface area than rutile, which may account at least in part for its preference here and in other application.

 $V_2O_5/TiO_2$  is one of the best catalysts for reduction of nitric oxide with ammonia, an important process for minimizing  $NO_x$  emission from exhaust gases from power plant. Titania is more acidic than alumina and, unlike alumina, is not readily sulfated in the presence of sulfur oxides  $(SO_x)$ . This may be of some advantage in the Claus process for conversion of H<sub>2</sub>S to elemental sulfur by partial oxidation.

# 3.4.3 Molecular structures of titanium oxide supported vanadium oxide catalysts

Knowledge of the structure of the surface vanadium oxide species in supported vanadium oxide catalysts is critical to the fundamental understanding of the surface vanadium oxide phase-support and surface vanadium oxide phase-reactant gas interaction. The structure of the surface vanadium oxide phase in supported vanadium oxide catalysts depends on both the particular gas and solid environment. There is now no doubt that VO<sub>x</sub> monolayer species, as well as many other related species, can be stabilized on the surface of oxides, particularly TiO<sub>2</sub> in the anatase form. The interaction which results in the stabilization can be viewed either in terms of minimization of surface free energy or in terms of the formation of new chemical compounds. The actual structure present will depend amongst other things on the chemical nature and crystal structure of support, the vanadium loading, and on the presence of adventitious impurities. What remains unclear is the extent to which TiO<sub>2</sub> as support produces a favorable modification to the energy of the V=O bond, in a way which other oxides cannot, and to what extent its superiority lies simply in its ability to create stable monolayers.  $VO_x$  when present at very low concentration (<1 wt. %  $V_2O_5$ ) on TiO<sub>2</sub> (anatase) forms isolated species; at high concentrations, but still below the theoretical monolayer capacity, a two-dimensional surface phase is thought to develop ; and a disordered  $V_2O_5$  phase exists at concentrations above the monolayer point. Finally, a paracrystalline  $V_2O_5$  has been recognized at very high loadings.

It is generally believed that the vanadia layer structure exposes the (010) plane and the V=O groups preferentially because of the excellent match of the vanadate unit and the anatase structure. It has been proposed that on the (001) plane of anatase, vanadium exists as monovanadate  $(VO<sub>4</sub>)<sup>n</sup>$  groups bonded to the surface as [33] (see Figure  $3.8$ :



Figure 3.8 The structure of titanium oxide supported vanadium oxide [33]

In this form, the V ion occupies roughly a position which another Ti ion would occupy if the bulk structure continues. The V-O bridging bond length of 0.190 nm. is very close to the Ti-O bond length of 0.193 nm. Indeed, EXAFS/XANES studies show that on anatase, the basic structure unit of vanadium contains two terminal V=O bonds of a bond length of 0.165 nm, and two bridging V-O bonds of 0.190 nm. The picture is also consistent with the observation that an average of one oxygen ion per vanadium can be readily removed on reduction.



**Figure 3.9** Possible structure of  $VO_x$  species [3]

From laser Raman and FT-IR spectroscopy also serve to distinguish clearly between monolayer species and other forms. The characteristic sharp Raman peak at 995 cm<sup>-1</sup> due to the V-O-V vibration only appears when more than a monolayer is present and also indicates the end of the monolayer phase. Bands observed within the monolayer region suggest the presence of tetrahedral vanadate or vanadyl species on  $TiO<sub>2</sub>$ ; these are isolated at low loading, have been formulated as structure (A) in Figure 3.9. However, the monolayer species are capable of reacting further with a source of vanadyl groups and also show marked acidic properties, strongly suggesting that OH groups are present. Under hydrous conditions the  $VO<sub>x</sub>$  species may be

properly formulated as structure (B) or (C) in Figure 3.9, and the evidence for acidic-OH groups sited above may relate to the hydrate forms. On heating in a dry atmosphere there may be dehydration to structure A, to an octahedral polyvanadate species such as structure D or to a simple vanadyl species. The ratio of V: Ti in the monolayer is approximately unity [3].

