

Branch Impedance, Per Unit

Branch No.	Impedance		Admittance	
	R	X	G	B
1	0.123	0.518	0.433934	-1.827463
2	0.080	0.310	0.558269	-2.581996
3	0.091	0.401	0.554102	-2.324944
4	0.000	0.300	0	-3.33333
5	0.282	0.640	0.576541	-1.308462
6	0.723	1.050	0.444860	-0.646063
7	0.000	0.133	0	-7.518791
8	0.000	-34.100	0	0.000326
9	0.000	-29.500	0	0.033898
10	0.000	-28.500	0	0.055088

Line parameters are given in the table , the admittance values are the same parameters as the impedance. Specified load and generation are added together and the results is shown in the table , The results of all steps were shown step by step. The accuracy of voltages, if there is a tap changes exceeds the 3rd decimal points. The accuracy of powers exceed 5th decimal point.

Table II Specified Terminal Condition, Per Unit.

Bus No.	E	Angle	P	Q
1	1.05	0	0.	
2	1.10		0.5	
3			-0.55	-0.13
4			0	0
5			-0.3	-0.18
6			-0.50	-0.5

Results of the input programme.

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INJECT. CURRENT FOR VOLT. SOLUTION
ACT. CURR.   REACT. CURR.
.00000000    .00000000
.00000000    .00000000
.00000000    .00000000
.58618283    -2.71109560
.00000000    .00000000
.45563109    -1.91883660

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ADMITTANCE FOR INVERT MATRIX

K	J	A(K,J)	B(K,J)
2	2	1.021401	-1.954524
2	3	-.444860	.646062
3	3	.444860	-8.164859
2	4	.000000	.000000
3	4	.000000	7.518796
4	4	1.112371	-12.396409
2	5	-.576540	1.308461
3	5	.000000	.000000
4	5	.000000	.000000
5	5	.576540	-4.641794
2	6	.000000	.000000
3	6	.000000	.000000
4	6	-.554102	2.324943
5	6	.000000	3.333333
6	6	.988036	-7.450652

ADMITTANCE FOR OUT-PUT PROGRAM

K	J	A(K,J)	B(K,J)
1	1	.992203	-4.375561
1	2	.000000	.000000
2	2	1.021401	-1.954524
1	3	.000000	.000000
2	3	-.444860	.646062
3	3	.444860	-8.164859
1	4	-.558269	2.581995
2	4	.000000	.000000
3	4	.000000	7.518796
4	4	1.112371	-12.396409
1	5	.000000	.000000
2	5	-.576540	1.308461
3	5	.000000	.000000
4	5	.000000	.000000
5	5	.576540	-4.641794
1	6	-.433934	1.827463
2	6	.000000	.000000
3	6	.000000	.000000
4	6	-.554102	2.324943
5	6	.000000	3.333333
6	6	.988036	-7.450652

STOP 0000

Results of the admittance matrix inversion

INVERSE MATRIX

ROW	COL	R	X
1	1	.28102012	.75753696
1	2	.03066247	.26710872
2	2	.06587608	.37667000
1	3	.03049636	.20057600
2	3	.06114134	.25571506
3	3	.05004858	.26161000
1	4	.00435574	.41133337
2	4	.02405767	.10300554
3	4	.03174209	.17163348
4	4	.00455914	.53470400
1	5	.06668067	.24126255
2	5	.03293297	.16671663
3	5	.03444378	.15031447
4	5	.07722577	.23400773
5	5	.07381791	.30335115

END

Results of the voltage solution programme, tap changing is shown every step from the beginning to converge with a number of cycle indicated.

4	1.08476080	.04151350
8	1.12816920	1.08538770
12	1.11010490	1.10375070
16	1.10007290	1.11000210
20	1.10022030	1.11274610
24	1.09357610	1.11254000
28	1.09357610	1.11166570
32	1.09357610	1.11101160
36	1.09357610	1.11000610
40	1.09357610	1.11000610
46		
1	TRANSFORMER	
1	1.09357610	
2	1.11000610	
1	ACT. VOLT	REACT. VOLT
2	.00048160	.05728901
3	.07553312	.2030021
4	.06000000	.15667361
5	.02946715	.20265740
6	.00139000	.19075322

STOP 0000

Actual taps were selected in the actual tap selected programme.....

And the solution of the system is obtained from the output programme.

TRANSFORMER 1 1.00033230

TRANSFORMER 2 1.00077120

	I	ACTIVE VOLT	REACTIVE VOLT
	2	1.00040260	.05767356
	3	.7412573	.22000000
	4	.00730020	.15672631
	5	.02052300	.20270632
	6	.88163135	-.19083152

STOP 0000

	I	VOLT(MAG)	DEGREES	P.	Q.
	1	1.050000	.00000	.05139	.00353
	2	1.000000	3.00561	.50000	.13402
	3	.000673	-12.73143	-.54999	.12998
	4	.920815	-9.79965	-.00000	.00001
	5	.951385	-12.30690	-.30000	.17999
	6	.902047	-12.21339	-.49998	.05000

TOTAL LOSS = .10139

	I - J	P(I-J)	Q(I-J)	P(J-I)	Q(J-I)
	2 3	.176501	.000356	-.157886	-.027389
	1 4	.508500	-.294786	-.483432	.178845
	2 5	.323503	-.134376	-.294904	.069470
	1 6	.442887	-.236124	-.414783	.117769
	4 6	.091314	-.022509	-.090303	.018263

EX. 2

Some part of the whole system in Thailand is taken for load flow studied. The system taken consists of 6 busbars, the line parameters are shown in Table III and the sum of specified generation and load in Table IV and V. Power specified in table IV is the maximum generation case, 308.6mw, 19.30 Monday 30 January 1967. The date specified in table V is a min. case of the same system. All values are given in per unit.

Base VA = 100 KVA and Bus KVA base.

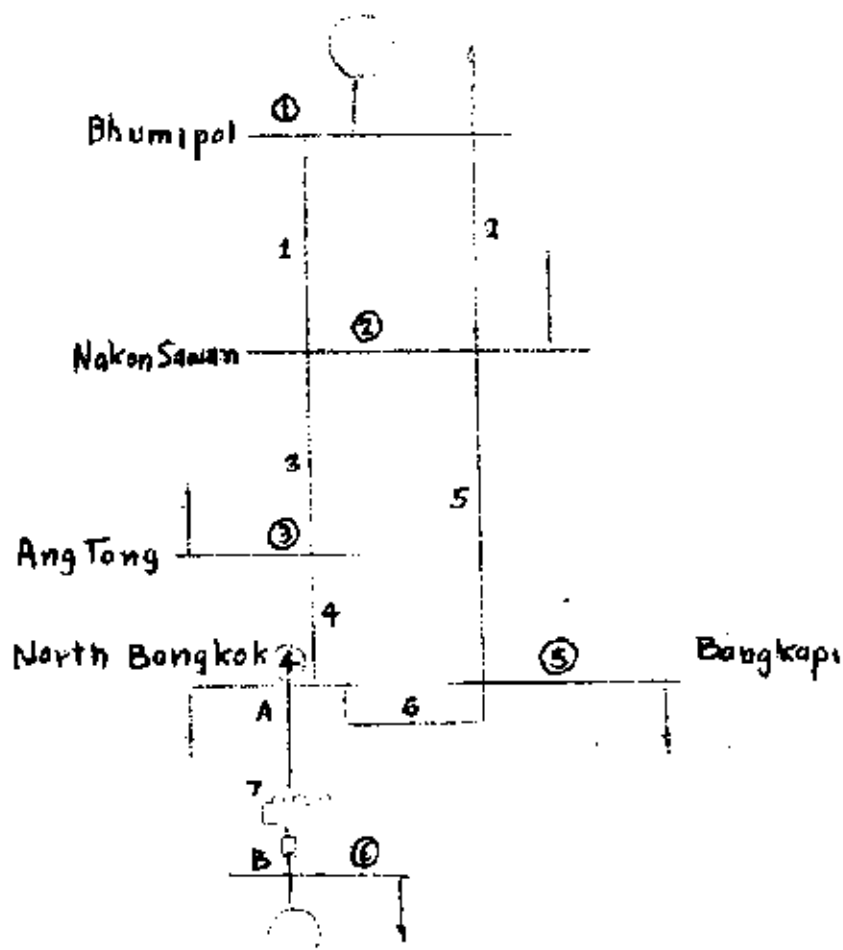


Table IIIBranch Impedance, Per Unit

Branch	Impedance		Shut admittance
No.	R	X	B
1	.0226	.1582	.1760
2	.0226	.1582	.1760
3	.0136	.0960	.10625
4	.00992	.0694	.0768
5	.0253	.1782	.1898
6	.0018	.0128	.0069
7	0	.0996	-

The system nodal admittance is shown as follow:-


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INJECT. CURRENT FOR VOLT. SOLUTION
ACT. CURR.      REACT. CURR.
.00000000      .00000000
.46460176      -3.25221240
.00000000      .00000000
.00000000      .00000000
.00000000      .00000000
.00000000      .00000000
.00000000      .00000000

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ADMITTANCE FOR INVERT MATRIX
K      J  A(K,J)      B(K,J)
2      2  2.670115     -18.161810
2      3  -1.446660      10.211723
3      3  3.465067      -24.149384
2      4  .000000         .000000
3      4  -2.018407      14.120711
4      4  12.791689     -100.687170
2      5  -.780976        5.500792
3      5  .000000         .000000
4      5  -10.773282     76.610007
5      5  11.554258     -81.914099
2      6  .000000         .000000
3      6  .000000         .000000
4      6  .000000         10.040160
5      6  .000000         .000000
6      6  .000000        -10.040160

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ADMITTANCE FOR OUT-PUT PROGRAM
K      J  A(K,J)      B(K,J)
1      1  .442477        -2.745345
1      2  -.442477        3.097345
2      2  2.670115     -18.161810
1      3  .000000         .000000
2      3  -1.446660      10.211723
3      3  3.465067      -24.149384
1      4  .000000         .000000
2      4  .000000         .000000
3      4  -2.018407      14.120711
4      4  12.791689     -100.687170
1      5  .000000         .000000
2      5  -.780976        5.500792
3      5  .000000         .000000
4      5  -10.773282     76.610007
5      5  11.554258     -81.914099
1      6  .000000         .000000
2      6  .000000         .000000
3      6  .000000         .000000
4      6  .000000         10.040160
5      6  .000000         .000000
6      6  .000000        -10.040160

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STOP 0000

Case I Maximum Generation.Table II Specify terminal condition, Per unit.

Bus No.	E	F	Q
1	1.05	0	
2		.0773	+.0478
3		.1460	+.090
4		.60	+.55
5		.556	+.325
6	1.00	.08	+.37 to -.63

The results is shown as follow:-

TRANSFORMER = .977777

I	VOLT(MAG)	DEGREES	P.	Q.
1	1.050000	.00000	1.59067	.04731
2	.994115	-27.86597	-.07729	.04769
3	.979535	-32.12387	-.14600	.08997
4	.967239	-34.62115	-.60036	.54913
5	.965850	-34.54937	-.55571	.32580
6	.999959	-35.10346	-.07992	-.54464

TOTAL LOSS = .13137

I - J	P(I-J)	Q(I-J)	P(J-I)	Q(J-I)
1 2	1.590674	.047313	-1.482179	-.070829
2 3	.763140	.034139	-.755064	.115747
2 5	.641736	.084388	-.630921	.204063
3 4	.609056	-.025772	-.605118	.143765
4 5	-.075172	-.109106	.075208	.121730
4 6	.079928	.514461	-.079928	-.544645

Case II Minimum Generation.Table III Specified terminal condition, Per Unit.

Bus No.	E	Angle	P	Q
1	1.05	0		
2			-.02319	+.01434
3			-.0438	.027
4			-.2	-.07
5			-.203	-.001
6			-.07	-.03 to .97

TRANSFORMER = 1.059648

I	VOLT(MAG)	DEGREES	P.	Q.
1	1.050000	.00000	.56037	.53451
2	1.084246	-9.29704	-.02314	.01416
3	1.059432	-10.48366	-.04380	.02698
4	1.030423	-11.13269	-.19987	-.07239
5	1.036078	-11.15208	-.20310	.00125
6	.999984	-11.49867	-.07002	.92247

TOTAL LOSS = .02041

I	J	P(I-J)	Q(I-J)	P(J-I)	Q(J-I)
1	2	.560373	.534518	-.546620	.171097
2	3	.282195	-.117940	-.280592	.350782
2	5	.241279	-.038993	-.238548	.446623
3	4	.236785	-.323794	-.234804	.477677
4	5	-.035093	.457539	.035439	-.445365
4	6	.070023	-1.005596	-.070023	.920693