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APPENDICES

Appendix A: Reservoir Parameters

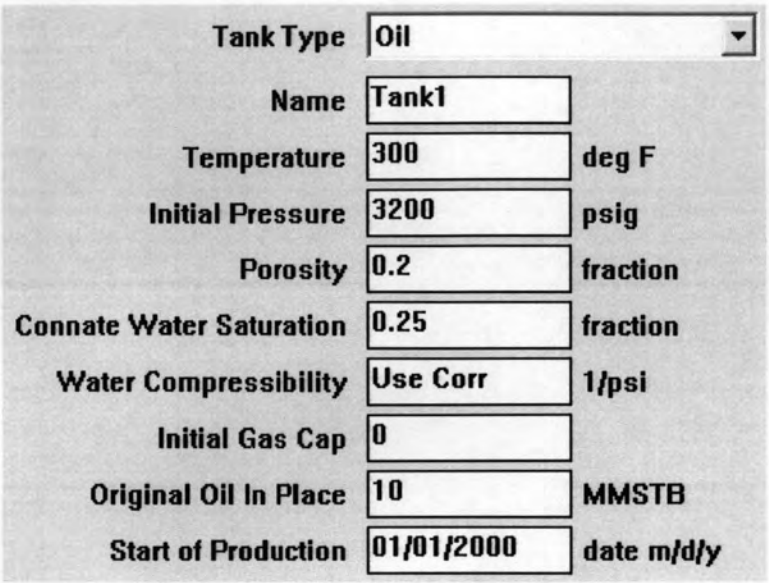

Figure A-1 Basic oil tank parameters

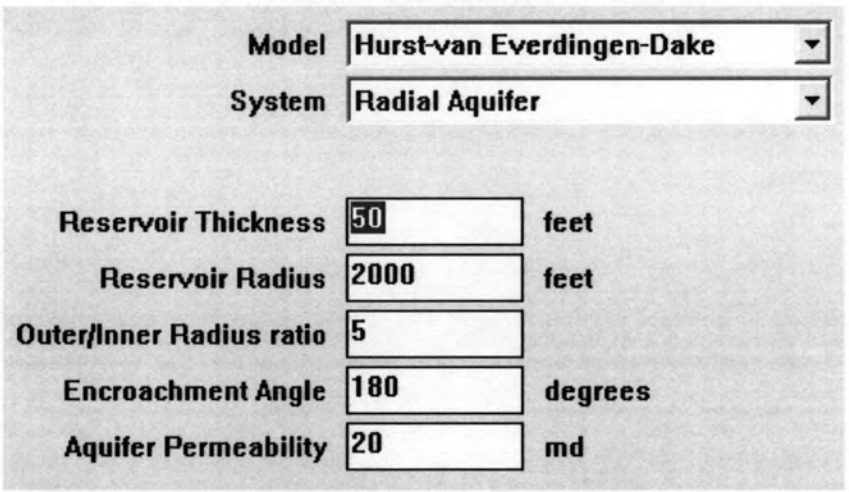

Figure A-2 Water influx parameters

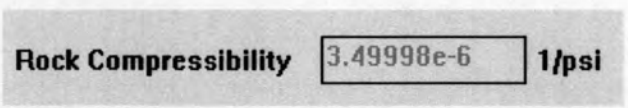

Figure A-3 Rock compressibility from correlation

Appendix B: Well trajectory and Equipment data

	Measured Depth	True Vertical Depth	Cumulative Displacement	Angle
	(feet)	(feet)	(feet)	(degrees)
1	0	0	0	0
2	1090	1090	0	0
3	2410	2174	753.222	34.7937
4	3340	2894	1341.86	39.268
5	4090	3478	1812.44	38.8613
6	4630	3897	2153.09	39.1109
7	5350	4470	2589.06	37.2659
8	5710	4776	2778.7	31.7883
9	6370	5356	3093.66	28.5035
10	6871	5765	3383.01	35.2772
11	8094	6717	4150.75	38.8844
12	8188	6788	4212.35	40.9467
13	9884	8110	5274.77	38.7869
14	9978	8185	5331.43	37.0726
15	10072	8260	5388.1	37.0726
16	10449	8575	5595.23	33.3275
17	10491	8611	5616.86	31.0027
18				

Figure B-1 Well trajectory

	Label	Type	Measured Depth	Tubing Inside Diameter	Tubing Inside Roughness	Tubing Outside Diameter	Tubing Outside Roughness	Casing Inside Diameter	Casing Inside Roughness	Rate Multiplier
			(feet)	(inches)	(inches)	(inches)	(inches)	(inches)	(inches)	
1		Xmas Tree	0							
2		Tubing	9750	2.441	0.0006					1
3		Casing	10000					6.184	0.0006	1

Figure B-2 Down-hole equipment

Cp Oil	0.53	BTU/lb/F
Cp Gas	0.51	BTU/lb/F
Cp Water	1	BTU/lb/F

Figure B-3 Average heat capacities

	Formation Measured Depth	Formation Temperature
	(feet)	(deg F)
1	0	60
2	8080	288
3	8241	291
4	8290	292
5	8310	292
6	8678	299
7	8782	301
8	8865	302
9	9252	310
10	9275	311
11	9435	313
12	9476	314
13	9526	315
14	9840	321
15	10315	330

Figure B-4 Geothermal gradient

VITAE

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