# MICROEMULSION FORMATION OF SURFACTANT/OILY WASTEWATER SYSTEM AND RELATION TO CLEAN-UP BY FROTH FLOTATON



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# บทคัดย่อ

อมราวดี ญาณทัศนีย์จิต : การเกิดไมโครอิมัลชั้นของระบบที่ประกอบด้วยสารลดแรงตึง ผิวกับน้ำเสียที่มีน้ำมันปนเปื้อน และความสัมพันธ์กับกระบวนการทำให้ลอย (Microemulsion Formation of Surfactant/Oily Wastewater System and Relation to Clean-up by Froth Flotation) อ. ที่ปรึกษา: รศ. คร. สุเมธ ชวเดช ผศ. คร. ปราโมช รังสรรค์วิจิตร และ ศ. คร. สเคม์ มาฮอร์น 108 หน้า ISBN 974-9651-74-x

กระบวนการทำให้ลอย (Froth flotation) เป็นหนึ่งในกระบวนการแยกที่ใช้สารลดแรง โดยกระบวนการนี้สามารถประยุกต์ใช้กับการบำบัดน้ำเสียที่มี ตึงผิวเป็นองค์ประกอบสำคัญ ปริมาณสารปนเปื้อนต่ำในรูปน้ำมันและ/หรืออนุภาคแขวนลอย วิธีการนี้มีข้อคีหลายประการเช่น ต้องการพื้นที่ติดตั้งอุปกรณ์ไม่มาก ประสิทธิภาพการบำบัดสูง สามารถประยุกต์ใช้ได้กับสาร มลพิษหลายชนิด และ ค่าใช้ง่ายในการบำบัดต่ำ โดยในงานวิจัยนี้ได้เลือกศึกษากระบวนการทำให้ ้ลอยแบบกะเพื่อกำจัดน้ำมันที่ปนเปื้อนอยู่ในน้ำเสีย จากงานวิจัยที่ผ่านมาพบว่าประสิทธิภาพของ กระบวนการนี้จะมีค่าสูงสุดเมื่อสารละลายเกิดเป็นไมโครอิมัลชันชนิดที่ 3 ดังนั้นในงานวิจัยนี้จึง ได้นำหลักการของการเกิด ใมโครอิมัลชันมาประยุกต์เข้ากับหลักการทำงานของกระบวนการทำให้ ลอย เพื่อให้เกิดประสิทธิภาพการบำบัดที่สูงที่สุด ในการทำให้เกิดไมโครอิมัลชันนั้น สารลดแรง ตึงผิวที่มีประจุลบ โซเดียม ได-1,3ไดเม็ททิลบิวทิล ซันโฟร์ซักซิเนต (AMA) ถูกนำมาใช้เพื่อทำ ให้เกิดใมโครอิมัลชั้นของน้ำ กับเอทิลเบนซีน ในขณะที่สารลดแรงตึงผิว ชนิดที่มีประจุลบที่ส่วน หางประกอบไปด้วยคาร์บอน 14 – 15 จำนวน และมีกลุ่มโพรพิลีนออกไซด์ 4 กลุ่ม (Alfoterra 145 – 4PO) ถูกนำมาศึกษาการเกิดไมโครอิมัลชันของน้ำ กับดีเซล งานวิจัยชิ้นนี้ได้บ่งชื่ ประสิทธิภาพของกระบวนการทำให้ลอยมีความเกี่ยวข้องกับค่าแรงตึงผิว ซึ่งเป็นคณสมบัติที่ สำคัญของระบบไมโครอิมัลชันชนิคที่ 3 นอกจากนั้นงานวิจัยนี้ยังได้พิจารณาถึงปัจจัยต่างๆ อาทิ ้ความเข้มข้นของสารถดแรงตึงผิว ความเข้มข้นของเกลือโซเดียมกถอไรด์ สัดส่วนของน้ำมัน ต่อ น้ำในน้ำเสีย อัตราการใหลของอากาศ และ สภาวะในการเกิดสมดุลของระบบ ที่มีผลต่อ ประสิทธิภาพการแยกน้ำมัน โดยอธิบายในรูปของค่าแรงตึงผิวและลักษณะสมบัติของฟอง จากผล ระบบที่มีค่าแรงตึงผิวต่ำที่สุดไม่จำเป็นต้องเป็นระบบที่ให้ผลการแยกน้ำมัน การทดลองพบว่า สูงสุดเสมอไป ดังนั้น ค่าแรงตึงผิว ความสามารถการเกิดฟอง และความเสถียรของฟอง ต่างมี บทบาทสำคัญต่อประสิทธิภาพการแยกน้ำมันของกระบวนการทำให้ลอย นอกจากนั้นแล้วยัง พบว่าสัคส่วนของน้ำมันต่อน้ำในน้ำเสียไม่มีผลกระทบต่อประสิทธิภาพการแยกน้ำมัน สำหรับค่า อัตราการใหลของอากาศที่ใช้ในกระบวนการทำให้ลอยนี้ ควรมีค่าเหมาะสมที่ค่าหนึ่งเพื่อให้เกิด

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#### ABSTRACT

#### 4391006063: PETROCHEMICAL TECHNOLOGY PROGRAM

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Froth flotation is one of the surfactant based separation processes which is suitable for treating diluted wastewaters containing oil and/or colloidal particles. In this technique, there are several advantages such as low space requirement, high removal efficiency, flexibility for various pollutants at various scales, and low cost. In this work, batch mode of froth flotation was focused as technique to remove emulsified oil from wastewater. From the previous work, high oil removal was achieved in a Winsor type III microemulsion region. Therefore, microemulsion concept was combined with froth flotation technique to achieve high separation efficiency. Dihexyl sulfosuccinate (Aerosal MA or AMA) was used to prepare microemulsion solutions with ethylbenzene while branched alcohol propoxylate sulfate sodium salt with 14 - 15 carbon number and 4 propylene oxide groups (Alfoterra 145 - 4PO) was utilized to form microemulsion with diesel. Interfacial tension (IFT), which is one of the important characteristics in Winsor type III microemulsions, was investigated as a function of separation efficiency. In addition, performance of froth flotation as a function of foam characteristics was also elucidated. In froth flotation experiments, various parameters such as surfactant concentration, salinity, oil to water ratio, air flow rate, and equilibration condition were studied in order to correlate the oil removal efficiency with IFT value and foam characteristics. From the results, there are conditions of the diesel system where no separation occurs even though IFT value is in the ultra-low range (i.e. 10<sup>-2</sup> mN/m) because the foam characteristics are extremely low. Therefore, both IFT and the

foam characteristics influence the efficiency of oil removal in the froth flotation process. Moreover, the oil removal is not significantly affected by oil to water ratio. In froth flotation operation, air flow rate should be optimized to achieve high removal efficiency. Ultimately, equilibrium condition always yields the highest separation efficiency in froth flotation operation.

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