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APPENDIX A
FANNING FRICTION FACTOR

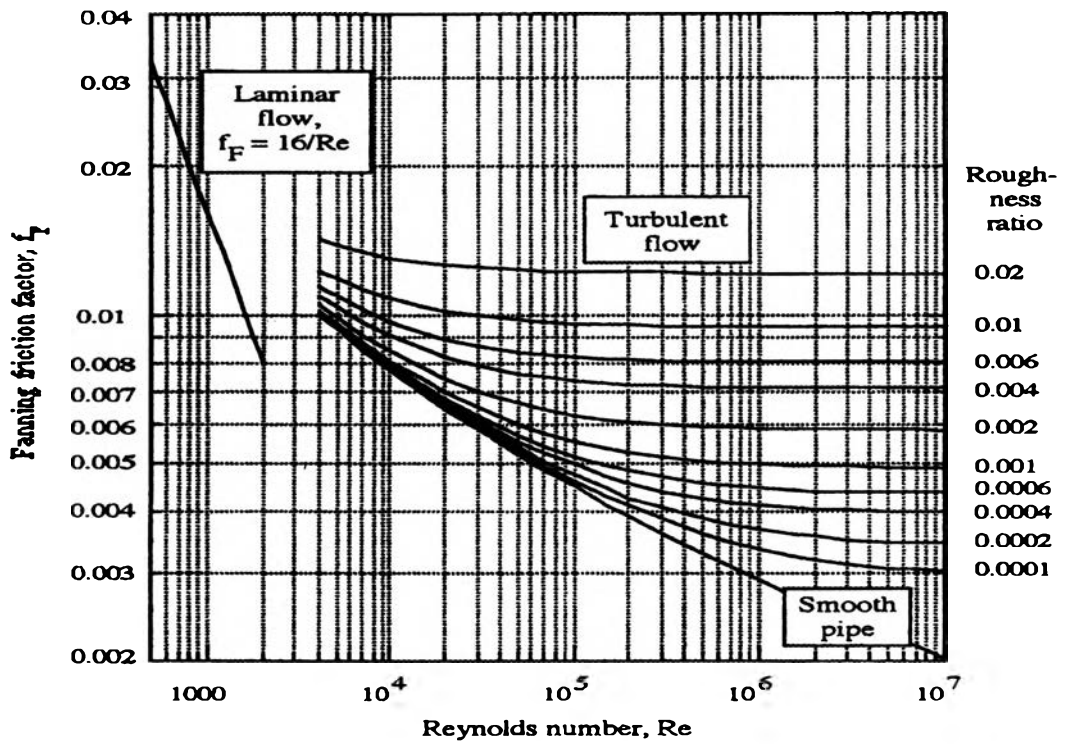
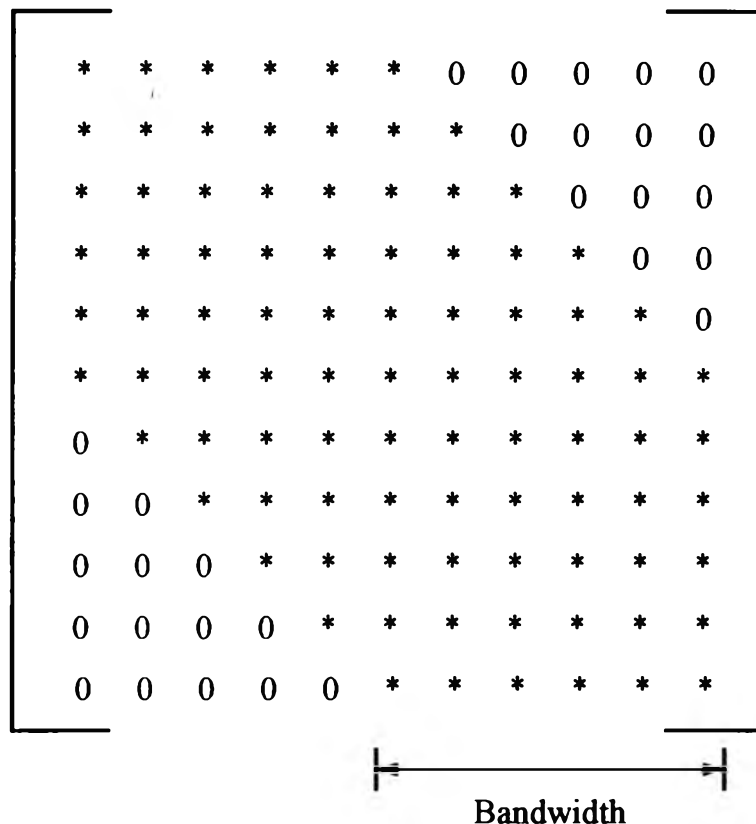


Fig. A.1 Fanning friction factor for flow in pipelines.

APPENDIX B

BANDWIDTH SETTING

The computation of the half bandwidth of the coefficient matrix (the maximum difference between adjacent nodal numbers) from the nodal connections is specified to identify the non-zero coefficients in the banded matrix in order to accelerate solution of the simultaneous linear equations generated at each new iteration of the Newton-Raphson method. Mark off the lowest and highest column subscripts within the banded matrix as follows:



Note:

There may be zeros within the band, but outside the band all the elements are zero.

1. Consider node i (row subscript) and node j (column subscript) which are joined by a pipeline for which $i < j$.

2. Evaluate the absolute value of $(i - j)$ respectively for each non-zero element C_{ij} , and compare with each other to find out the maximum difference between adjacent nodes that are connected by a pipeline segment or item of equipment. The result is the half bandwidth of the coefficient matrix.

3. To illustrate how to determine the bandwidth as implemented above in items 1 and 2 respectively, a simple hypothetical network is given in Fig. B.1

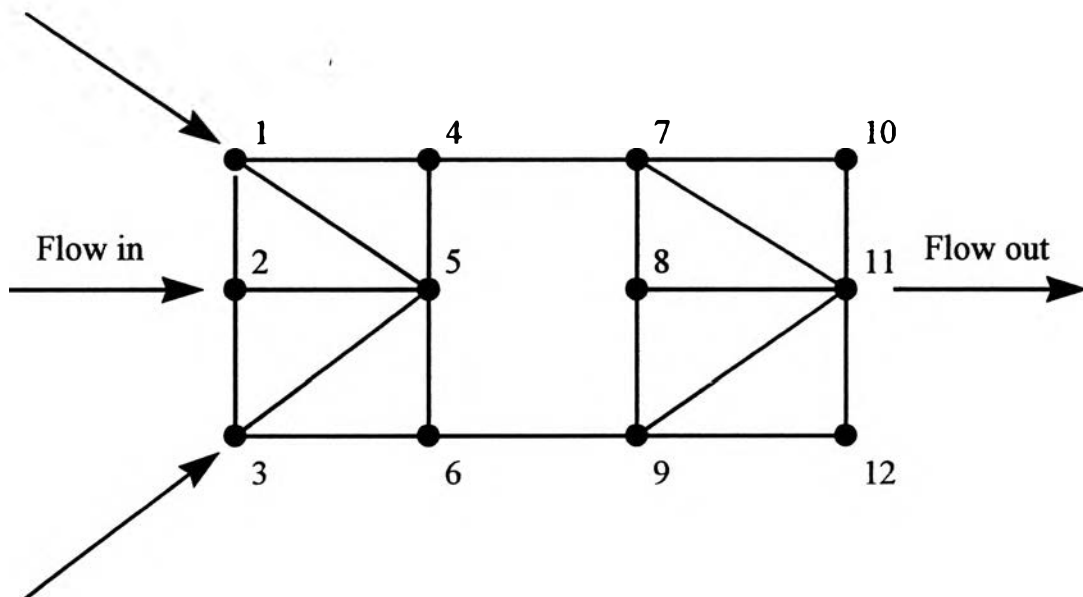


Fig. B.1 Topological descriptions of a network whose bandwidth is to be computed.

The network, shown in Fig. B.1, consists of 12 nodes, and 20 nodal connections.

The topological representation as shown in Fig. B.1 is used to determine the bandwidth as shown in Table B.1

Table B.1 Determination of bandwidth

I	J	ABS(I - J)
1	2	1
1	4	3
1	5	4*
2	3	1
2	5	3
3	5	2
3	6	3
4	5	1
4	7	3
5	6	1
6	9	3
7	8	1
7	10	3
7	11	4*
8	9	1
8	11	3
9	11	2
9	12	3
10	11	1
11	12	2

* The maximum difference in adjacent nodal numbers is 4, which is therefore the half bandwidth for the network shown in Fig. B.1.

APPENDIX C

GAS CODE

C A GENERAL FLUID NETWORK SIMULATOR
C PART I FOR A SINGLE GAS PHASE AT STEADY-STATE
C BY PATIKOM SAELEE - GP961016
C PETROCHEMICAL TECHNOLOGY PROGRAM
C PETROLEUM AND PETROCHEMICAL COLLEGE
C CHULALONGKORN UNIVERSITY

C This program analyses n-nodes networks of single gas at steady state
C where nodes may be connected by pipeline segments or compressors.
C The simultaneous nonlinear equations generated from nodal material
C balance at every node i as functions of the unknown nodal pressures in
C the whole network are solved by Newton-Raphson iterative technique.
C If C(I, J) is 1, the node i and j are connected by a pipeline segment of
C diameter, D(I, J) and length, L(I, J). If T(I) is 1, the pressure at node i,
C P(I) is fixed. Otherwise, P(I) assumes successive estimates of the
C pressure at node i. DT is the density of gas assumed for all pipeline
C segments in gas law equation and represented as below:

$$C \quad DT = \frac{P(I)*MW}{ZAVG*RG*TG}$$

C Here:

C P(I) = Pressure at node i, (absolute pressure)

C MW = Molecular weight

C ZAVG = Average gas compressibility factor

C RG = Universal gas constant

C	Nomenclature	Units
C	SF Stability Factor	none
C	C Nodal connection matrix	none
C	C(I, J) : 0 = No nodal connection between nodes i and j	
C	C(I, J) : 1 = Pipeline connection between nodes i and j	
C	C(I, J) : 3 = Compressor compress from node i to node j	
C	C(J, I) : 3 = Compressor that compresses from node j to node i	
C	CP Average specific heat capacity at constant pressure (BTU)	
C	(1 BTU = 778.2 ft*lbf)	-----
C		(lbm*Rankine)
C	CV Average specific heat capacity at constant volume (BTU)	
C	(1 BTU = 778.2 ft*lbf)	-----
C		(lbm*Rankine)
C	D Pipeline diameters matrix	inch
C	DP The current vector of pressure changes	psia
C	DPP The previous vector of pressure changes	psia
C	E Pipeline roughness matrix	ft
C	FF Fanning friction factor matrix	none
C	GC Gravitational acceleration	ft
C	(1 lbf = 32.2 lbm*ft/(sec)**2)	-----
C		(sec)**2
C	ITMAX Maximum number of iterations	none
C	L Pipeline lengths matrix	ft
C	MW Molecular weight (single component)	lbm
C	N Number of nodes	none
C	NBAND Half bandwidth of coefficient matrix	none
C	NPC Number of compressors needed	none
C	NC Number of nodal connections	none

C	NDL	Number of pipeline connections	none
C	NT	Number of node-types	none
C	NV	Number of nodes with specified injection or withdrawal rates	none
C	P	Nodal pressures [absolute pressure]	psia
C	PC	Compression power matrix	hp
C	QSC	Flow rates matrix (at standard conditions) (unit : million standard cubic ft per day)	MMscfd
C	RG	Universal gas constant [(1545.3 (ft*lbf)/(lbm*Rankine)) ----- (lbm*Rankine)]	(ft*lbf)
C	T	Type of node 0 : Pressure not specified 1 : Pressure specified 2 : Injection specified 3 : Terminal node with specified injection or withdrawal rate	none
C	TG	Gas temperature (isothermal flow)	Fahrenheit
C	V	Node at which there is a specified injection or withdrawal rate V(I) : positive value = injection rate V(I) : negative value = withdrawal rate	
C	VT	Average gas viscosity	Centipoise
C	Z	Nodal elevations	ft
C	ZAVG	Average gas compressibility factor	none
C	Type declaration variables REAL*8 ALPHA(35,35), AREA(35,35), D(35,35), E(35,35), + EPS(35,35), F(36,36), FF(35,35), L(35,35), LAMDA(35,35), + PC(35,35), PHI(35,35), QSC(35,35), + SF(35), DP(35), DPP(35), FRIJ(1225), P(35), QIJ(1225),		

```

+ TINLET(35), V(35), Z(35),
+ SIGMA(35),
+ AL, CALPHA, CAREA, CEPS, CLAMDA, CP, CPHI, CTG, CTSC,
+ CV, DT, DTSC, DTSCZE, DTSCZN, EP, EPI, EPJ, IGEN, K, KK, LA,
+ MW, PSC, QADD, RG, RIJ, RIJK, RK1, TG, TP, TSC, W, ZAVG,
+ ZSC, ZZ
  INTEGER*4 C(35,35), II(35), JJ(35), JLOW(35), JHIGH(35), T(35),
+ COUNT, I, ITER, ITMAX, J, M, TM
C  Identify input file
  OPEN (5, FILE='GAS.DAT')
C  Identify output file
  OPEN (6, FILE='GAS.OUT')
C  Read input data of network and gas property
  READ (5,100) N, MW, RG, TG, ZAVG, VT, CP, CV, PSC, TSC,
+ ZSC, NPC, NC, NDL, NT, NV, ITMAX
C  Print input data of network and gas property
  WRITE (6,300) N, MW, RG, TG, ZAVG, VT, CP, CV, PSC, TSC,
+ ZSC
  WRITE (6,310) NPC, NC, NDL, NT, NV, ITMAX
  WRITE (6,500)
C  All parameters are initial as zero
  DO 4 I = 1, 35
    P(I) = 0.
    T(I) = 0
    V(I) = 0.
    Z(I) = 0.
    DP(I) = 0.
    DPP(I) = 0.

```

```

        TINLET(I) = 0.
DO 5 J = 1, 35
    C(I, J) = 0
    D(I, J) = 0.
    E(I, J) = 0.
    L(I, J) = 0.
    PC(I, J) = 0.
    FF(I, J) = 0.
    AREA(I, J) = 0.
    ALPHA(I, J) = 0.
    EPS(I, J) = 0.
    LAMDA(I, J) = 0.
    PHI(I, J) = 0.
5 CONTINUE
4 CONTINUE
C   Read inlet temperature and compression power of compressor (if any)
    READ (5,200)
    DO 6 COUNT = 1, NPC
        READ (5,*) I, J, TINLET(I), PC(I, J)
6 CONTINUE
C   Read nonzero nodal connection matrix
    READ (5,200)
    DO 7 COUNT = 1, NC
        READ (5,*) I, J, C(I, J)
7 CONTINUE
C   Read pipeline diameters, lengths, initial Fanning friction factors
C   and pipeline roughnesses matrix respectively joining node i and node j
    READ (5,200)

```

```

DO 8 COUNT = 1, NDL
  READ (5,*) I, J, D(I, J), L(I, J), FF(I, J), E(I, J)
8 CONTINUE
C   Read nodal estimated and specified pressures
  READ (5,200)
  READ(5,*) (P(I), I= 1, N)
C   Read type of node
  READ (5,200)
  DO 9 COUNT = 1, NT
  READ (5,*) I, T(I)
9 CONTINUE
C   Read nodal injection or withdrawal rates
  READ (5,200)
  DO 10 COUNT = 1, NV
  READ (5,*) I, V(I)
10 CONTINUE
C   Read nodal elevations
  READ (5,200)
  READ (5,*) (Z(I), I= 1, N)
C   Compute constant conversion unit from the flow rate equations:
C   The flow rate of nodal connection in all pipeline segments:
C   Inclined flow:
C   QSC(J , I) = +/- LAMDA(J , I) * SQRT          +/-W
C               -----
C               DTSC                               ALPHA(J , I)*(PHI(J , I)-1)
C   Here:
C   W = P(J)**2-PHI(J , I)*P(I)**2

```

```

C   DTSC =   PSC*MW                               (given as DTSCZN)
C
C           -----
C           ZSC**RG*TSC
C   LAMDA(J , I) = (MW) * (PI*D(J , I)**2)       (given as CLAMDA)
C
C           -----
C           (ZAVG*RG*TG)* 4
C   ALPHA(J , I) = [2*FF(J , I)*L(J , I)]       (given as CALPHA)
C
C           -----
C           [GC*D(J , I)*(Z(I)-Z(J))]
C   PHI(J , I) = EXP[2*MW*GC*(Z(I)-Z(J))]       (given as CPHI)
C
C           -----
C           [ZAVG*RG*TG]
C   Horizontal flow:
C   QSC(J , I) = +/-AREA(J , I) * SQRT +/- (EPS(J , I)*W)
C
C           -----
C           DTSC
C   Here:
C   W = (P(J))**2-(P(I))**2
C   DTSC =   PSC*MW                               (given as DTSCZE)
C
C           -----
C           ZSC**RG*TSC
C   AREA = PI*(D(J , I))**2                       (given as CAREA)
C
C           -----
C           4
C   EPS(J , I) = (MW) * D(J , I)                 (given as CEPS)
C
C           -----
C           (ZAVG*RG*TG) 4*FF(J , I)*L(J , I)

```

C The flow rate across a compressor for flow from node j to node i:

$$C \quad QSC(J, I) = \frac{(1/DTSC) * PC(J, I)}{[1/KK]*IGEN*TINLET(J)*\{[(RIJ)**(KK)-1]+(WIJ)\}}$$

C The flow rate across a compressor For flow from node i to node j:

$$C \quad QSC(J, I) = \frac{(1/DTSC)*-PC(I, J)}{[1/KK]*IGEN*TINLET(I)*\{[(RJI)**(KK)-1]+(WJI)\}}$$

C Here:

$$C \quad WIJ = Z(I)-Z(J) \quad WJI = Z(J)-Z(I)$$

$$C \quad DTSC = \frac{PSC*MW}{ZSC**RG*TSC} \quad (\text{given as DTSC})$$

$$C \quad IGEN = ZAVG*RG/MW \quad (\text{given as IGEN})$$

$$C \quad K = CP/CV \quad KK = (K-1)/K$$

$$C \quad RIJ = P(I)/P(J) \quad RJI = P(J)/P(I)$$

C $PI = 3.1415$

C $CTG = TG + 459.67$

C $CTSC = TSC + 459.67$

C $CLAMDA = 24. * 60. * 60. * PI / (4. * 144. * ZAVG * CTG * 10. ** 6)$

C $CALPHA = 2. / (32.2 * 12.) ** 3$

C $CPhi = 2. * MW / (1545.3 * ZAVG * CTG)$

C $DTSCZN = 32.2 * 12. ** 2 * PSC / (ZSC * CTSC)$

C $DTSCZE = 12. ** 2 * PSC * MW / (1545.3 * ZSC * CTSC)$

C $CAREA = 24. * 60. * 60. * PI / (4. * 144. * 10. ** 6)$

C $CEPS = 32.2 * (12.) ** 3 * MW / (4. * 1545.3 * ZAVG * CTG)$

C $DTSC = 144. * 10. ** 6 * PSC * MW / (1545.3 * 24. * 3600. * 550. * ZSC * CTSC)$

C $IGEN = 1545.3 * ZAVG / MW$


```

NBAND = WIDTH
11 CONTINUE
WRITE (6,320) NBAND
WRITE (6,500)
WRITE (6,330)
CALL OUT (C, D, E, L, N, NBAND, NC, P, PC, T, TINLET, V, Z)
C Set lower and upper limit of the JLOWK_th and JHIGH_th column
C respectively at the I_th row in order to save time consumed to compute
C an associated coefficient banded matrix, F(I , J).
C Set symmetrical metrics of any nodal connection, C(I , J) in pipeline
C diameter, D(J , I) and length, L(I , J) including Fanning friction factor,
C FF(I , J) through pipeline roughness, E(I , J).
C Compute preliminary values at any nodal connection for ALPHA(I , J),
C LAMDA(I , J), PHI(I , J), AREA(I , J), and EPS(I , J) in all flow rate
C equations within pipeline segments.
DO 13 I = 1, N
    JLOW(I) = MAX0 (1, I-NBAND)
    JHIGH(I) = MIN0 (N, I+NBAND)
    JLOWK = JLOW(I)
    JHIGHK = JHIGH(I)
DO 14 J = JLOWK, JHIGHK
    IF (J .NE. I) THEN
        D(J , I) = D(I , J)
        E(J , I) = E(I , J)
        L(J , I) = L(I , J)
        FF(J , I) = FF(I , J)
    IF (C(I , J) .EQ. 1) THEN
        C(J , I) = C(I , J)

```

```

IF (Z(J) .NE. Z(I)) THEN
    ALPHA(J , I) = CALPHA*FF(J , I)*L(J , I)/(D(J , I)*(Z(I)-Z(J)))
    LAMDA(J , I) = CLAMDA*(D(J , I))**2
    PHI(J , I) = DEXP(CPHI*(Z(I)-Z(J)))
ELSE
    AREA(J , I) = CAREA*(D(J , I))**2
    EPS(J , I) = CEPS*D(J , I)/(FF(J , I)*L(J , I))
ENDIF
ENDIF
ENDIF
14 CONTINUE
13 CONTINUE

```

C Using Newton-RAPHSON method to find out the element values of
C associated coefficient on the left hand side in banded matrix as follows:

*	*	*	*	*	0	0	0	0	?	!
*	*	*	*	*	*	0	0	0	?	!
*	*	*	*	*	*	*	0	0	?	!
*	*	*	*	*	*	*	*	0	?	!
*	*	*	*	*	*	*	*	*	?	!
0	*	*	*	*	*	*	*	*	?	!
0	0	*	*	*	*	*	*	*	?	!
0	0	0	*	*	*	*	*	*	?	!
0	0	0	0	*	*	*	*	*	?	!

C * Represent one of following integral values: $1 \leq I, J \leq N$

C $F(I, I)$ = Partial derivative of the function, $F(P)$ with respect $P(I)$

C $F(I, J)$ = Partial derivative of the function, $F(P)$ with respect $P(J)$

```

C      ? = The correction of pressure change, DP(I)
C      != The function F(P) represent -F(I , NP1), [NP1=N+1] in N*1 matrix
C      Note: F(P) is the simultaneous nonlinear nodal material balance
C      equations at every node i in the whole network based on the function of
C      the unknown nodal pressures.
C      Nodal material balance equations at every node i:
C      F(P) = V(I), [injection or withdrawal rate]
C      +summation of QSC(I , J) at C(J , I) = 1,
C      [pipeline flow from node j to node i]
C      +summation of QSC(I , J) at C(J , I) = 3,
C      [compressor flow from node j to node i]
C      +summation of QSC(I , J) at C(I , J) = 3,
C      [compressor flow from node i to node j]
C      Beginning iteration counter to solve the elements of coefficient in
C      banded matrix until DP(I) lower than some criterion value or exceeds
C      ITMAX. (maximum number iteration).
15  DO 60 ITER = 1, ITMAX
C      Initialized all elements in the banded matrix to zero.
C      Give all F(I , J) = 0.0
      NP1 = N+1
      DO 20 I = 1, N
        DO 20 J = 1, NP1
          F(I , J) = 0.
20  CONTINUE
C      Set lower and upper limit at each I_th row on the left hand side of
C      coefficient banded matrix to save time consumed in the number
C      of columns computed.
      DC 41 I = 1, N

```

```

JLOW(I) = MAX0 (1, I-NBAND)
JHIGH(I) = MIN0 (N, I+NBAND)
JL = JLOW(I)
JH = JHIGH(I)
C   Checking type of node, T(I) whether it is unknown nodal pressures.
C   T(I) = 1 Nodal pressures specified
C   T(I) = 3 Terminal node with specified injection or withdrawal rate
      IF (T(I) .NE. 1) THEN
C   Initial node i to include a possibly specified injection or withdrawal rate
C   given as V(I) (for nodal material balance)
      F(I , NP1) = -V(I)
      DO 40 J = JL, JH
        IF (J .NE. I) THEN
C   Compute in case of pipeline flow between nodes j and i
          IF (C(J , I) .EQ. 1) THEN
C   For inclined flow: [Z(J) not equal to Z(I)]
            IF (Z(J) .NE. Z(I)) THEN
              W = (P(J))**2-PHI(J , I)*(P(I))**2
              AL = ALPHA(J , I)*(PHI(J , I)-1)
              WA = W/AL
              LA = LAMDA(J , I)/AL
              DT = LA/DTSCZN
              LC = LAMDA(J , I)/DTSCZN
C   Special case at which i is terminal node with specified injection
C   or withdrawal rate in case of inclined flow.
              IF (T(I) .EQ. 3) THEN
                QADD = DTSCZN**2*V(I)*ABS(V(I))
                F(I , J) = -2*(LAMDA(J , I))**2*P(J)/AL

```

```

      F(I , I) = 2*(LAMDA(J , I))**2*P(I)*PHI(J , I)*P(I)/AL
      F(I , NP1) = QADD+LAMDA(J , I)**2*WA
      ELSE
C      Checking whether the W value for inclined flow from node j to node i
C      equals zero. If so, the next iteration of do-loop 40 is performed again.
C      [F(I , J), F(I , I), and F(I , NP1) given as zero]
          IF (W .NE. 0.) THEN
C      For inclined flow from node i to node j
          IF (W .LT. 0.) THEN
              F(I , J) = DT*P(J)/SQRT(-WA)
              F(I , I) = F(I , I)-DT*PHI(J , I)*P(I)/SQRT(-WA)
              F(I , NP1) = F(I , NP1)+LC*SQRT(-WA)
C      For inclined flow from node j to node i
          ELSE
              F(I , J) = DT*P(J)/SQRT(WA)
              F(I , I)=F(I , I)-DT*PHI(J , I)*P(I)/SQRT(WA)
              F(I , NP1)=F(I , NP1)-LC*SQRT(WA)
          ENDIF
          ENDIF
      ENDIF
C      For horizontal flow: [Z(J) equal to Z(I)]
      ELSE
          W = (P(J))**2-(P(I))**2
          EP = EPS(J , I)*W
          AC = AREA(J , I)/DTSCZE
          EPJ = EPS(J , I)*P(J)
          EPI = EPS(J , I)*P(I)
C      Special case at which i is terminal node with specified injection

```

```

C   or withdrawal rate in case of horizontal flow.
      IF (T(I) .EQ. 3) THEN
          QADD = DTSCZE**2*V(I)*ABS(V(I))
          F(I , J) = -2*P(J)*EPS(J , I)*(AREA(J , I))**2
          F(I , I) = 2*P(I)*EPS(J , I)*(AREA(J , I))**2
          F(I , NP1) = QADD+EP*(AREA(J , I))**2
      ELSE
C   Checking whether the W value for horizontal flow from node j to node i
C   equals zero. If so, the next iteration of do-loop 40 is performed again.
C   [F(I,J), F(I,I), and F(I,NP1) given as zero]
          IF (W .NE. 0.) THEN
C   For horizontal flow from node i to node j
          IF (W .LT. 0.) THEN
              F(I , J) = AC*EPJ/SQRT(-EP)
              F(I , I) = F(I , I)-AC*EPI/SQRT(-EP)
              F(I , NP1)=F(I , NP1)+AC*SQRT(-EP)
C   For horizontal flow from node j to node i
          ELSE
              F(I , J) = AC*EPJ/SQRT(EP)
              F(I , I) = F(I , I)-AC*EPI/SQRT(EP)
              F(I , NP1) = F(I , NP1)-AC*SQRT(EP)
          ENDIF
      ENDIF
      ENDIF
      ENDIF
C   Compute in case of a compressor compresses from node j to node i
      ELSEIF (C(J , I) .EQ. 3) THEN
          KK = (K-1)/K

```

```

RIJ = P(I)/P(J)
RIJK = RIJ**KK
RK1 = RIJ**KK-1
ZZ = Z(I)-Z(J)
TP = IGEN*TINLET(J)*PC(J , I)*RIJK
W = (1/KK)*IGEN*TINLET(J)*RK1+ZZ

```

- C Checking whether the W value for a compressor compressing from
C node j to node i equals zero. If so, the next iteration of do-loop 40 is
C performed again. [F(I , J), F(I , I), and F(I , NP1) given as zero]

```

IF ((P(J) .NE. P(I)) .OR. (Z(J) .NE. Z(I))) THEN
  F(I , J) = TP/(P(J)*DTSC*W**2)
  F(I , I) = F(I , I)-TP/(P(I)*DTSC*W**2)
  F(I , NP1) = F(I , NP1)-PC(J , I)/(DTSC*W)
ENDIF

```

- C Compute in case of a compressor compressing from node i to node j

```

ELSEIF (C(I , J) .EQ. 3) THEN
  KK=(K-1)/K
  RIJ=P(J)/P(I)
  RIJK=RIJ**KK
  RK1=RIJ**KK-1
  ZZ=Z(J)-Z(I)
  TP=IGEN*TINLET(I)*PC(I , J)*RIJK
  W=(1/KK)*IGEN*TINLET(I)*RK1+ZZ

```

- C Checking whether the W value for a compressor compressing from
C node i to node j equals zero. If so, the next iteration of do-loop 40 is
C performed again. [F(I , J), F(I , I), and F(I , NP1) given as zero]

```

IF ((P(J) .NE. P(I)) .OR. (Z(J) .NE. Z(I))) THEN
  F(I , J) = TP/(P(J)*DTSC*W**2)

```


ENDIF

C Improve the set solution of pressure change, DP(I) by stability factor,
C SF(I) as follows:

$$C \quad P(I) = P(I) + DP(I) * SF(I)$$

C A mathematical technique, it is recommended to use SF(I) = 0.5 for the
C first iteration to ensure convergence. In subsequent iterations, propose
C the following scheme for obtaining SF(I) determined by SIGMA(I)
C which depends on the ratio of DP(I) for the current and previous
C iteration in every other iteration as below:

C For SIGMA(I) lower or equal -1 , SF(I) = C1*ABS(SIGMA(I))

C For SIGMA(I) between -1 and 0 , SF(I) = C2-C3*ABS(SIGMA(I))

c For SIGMA(I) between 0 and 1 , SF(I) = C4+C5*ABS(SIGMA(I))

C For SIGMA(I) greater or equal 1 , SF(I) = C6

C Where: SIGMA(I) = DP(I) at (K+1)_th iteration

$$C \quad \frac{\text{DP(I) at (K+1)_th iteration}}{\text{DP(I) at K_th iteration}}$$

C Note the users must obtain these specifications for SF(I) to improve the
C stability by giving the coefficients C1, C2, C3, C4, C5 and C6
C respectively. "The users have to do some experimentation to obtain
C these coefficients to prove better schemes for the stability, SF(I)
C applicable according to their own system."

C (usually $0.0 \leq C1, C2, C3, C4, C5, C6 \leq 1.0$)

C Setting all initial stability factor, SF(I) equal to 0.5

DO 43 I = 1, N

$$AF(I) = 0.5$$

$$DP(I) = F(I, N+1)$$

43 CONTINUE

DO 44 I = 1, N

```

C   If node i is fixed pressure, DP(I) equals default value as zero.
      IF (T(I) .NE. 1) THEN
C   Beginning the second iteration, the stability factor, SF(I) will be
C   improved to avoid instability.
      IF (ITER .NE. 1) THEN
          SIGMA(I) = DP(I)/DPP(I)
      IF (SIGMA(I) .LE. -1.) THEN
          SF(I) = 0.5*ABS(SIGMA(I))
      ELSEIF ((SIGMA(I) .LT. 0.) .AND. (SIGMA(I) .GT. -1.)) THEN
          SF(I) = 0.4-0.15*ABS(SIGMA(I))
      ELSEIF ((SIGMA(I) .LT. 1.) .AND. (SIGMA(I) .GT. 0.)) THEN
          SF(I) = 0.4+0.15*ABS(SIGMA(I))
      ELSEIF (SIGMA(I) .GE. 1.) THEN
          SF(I) = 0.5
      ENDIF
      DP(I) = DP(I)*SF(I)
      P(I) = P(I)+DP(I)
      DPP(I) = DP(I)
    ELSE
      DP(I) = DP(I)*SF(I)
      P(I) = P(I)+DP(I)
      DPP(I) = DP(I)
    ENDIF
  ENDIF
44 CONTINUE
C   Find maximum value of DP(I), given as CONVERG, in order to
C   check convergence whether it less than some criterion value.
      CONVERG = 0.

```

```

DO 50 I = 1, N
    FIJNP1 = DP(I)
        IF (ABS(FIJNP1) .GT. CONVERG) THEN
            CONVERG = ABS(FIJNP1)
        ENDIF
50 CONTINUE
C   Checking the convergence for all DP(I) given to compare whether it is
C   less than 0.01.
    IF (CONVERG .LT. 0.01) THEN
C   If the convergence represented as CONVERGE is lower than 0.01.
C   Print messages for CONVERGENCE and then getting the result of new
C   pressures at every node i, at ITER_th iteration.
        WRITE (6,350) ITER
        WRITE (6,360) (I, P(I), I = 1, N)
        WRITE (6,500)
        GO TO 65
C   If the convergence represented as CONVERGE is more than or equal to
C   0.01. Print messages for NO CONVERGENCE and then getting the
C   result of current pressures at every node i, at ITER_th iteration.
        ELSE
            WRITE (6,370) ITER
            WRITE (6,380) (I, P(I), I = 1, N)
            WRITE (6,500)
        ENDIF
C   Call on subroutine UP to generate the new flow rates in all pipeline
C   segments from the new pressures and the old Fanning friction factor
C   after it gave no convergence. and then...
C   compute the Reynolds number that will be used to compute the next

```

```

C   Fanning friction factor for the next iteration.
C   (ITEK = 1, ... ITMAX)
      CALL UP (ALPHA, AREA, C, D, DTSCZE, DTSCZN, E, EPS, FF,
+   LAMDA, MW, N, NBAND, P, PHI, TG, VT, Z, ZAVG)
60  CONTINUE
C   If all DP(I) represented as CONVERGE achieve convergence to lower
C   than 0.01 as mentioned above.
C   Compute flow rates between nodes i and j in all nodal connections.
C   QSC(J , I) is positive value for flow from node j to node i.
C   QSC(J , I) is negative value for flow from node i to node j
65  CONTINUE
      DO 70 I = 1, N
      DO 70 J = 1, N
      QSC(I , J) = 0.
70  CONTINUE
C   Set upper and lower limit of element in banded matrix at J_th column
C   in order to save time consumed for computing.
      DO 80 I = 1, N
          JLOW(I) = MAX0 (1, I-NBAND)
          JHIGH(I) = MIN0 (N, I+NBAND)
          JL = JLOW(I)
          JH = JHIGH(I)
      DO 75 J = JL, JH
          IF (J .NE. I) THEN
C   Compute flow rate in case of pipeline flow between nodes j and i.
          IF (C(J , I) .EQ. 1) THEN
C   In case of inclined flow: [Z(J) .NE. Z(I)]
          IF (Z(J) .NE. Z(I)) THEN

```

$$W = (P(J))^{**2} - PHI(J, I) * (P(I))^{**2}$$

$$AL = ALPHA(J, I) * (PHI(J, I) - 1)$$

$$WA = W / AL$$

$$DT = LAMDA(J, I) / DTSCZN$$

C Checking whether the W value of inclined flow from node j to node i

C equals zero. If so, $Q(J, I) = 0.0$

IF (W .NE. 0.) THEN

C The flow rate for inclined pipeline flow from node j to node i

IF (W .GT. 0.) THEN

$$QSC(J, I) = DT * SQRT(WA)$$

C The flow rate for inclined pipeline flow from node i to node j

ELSE

$$QSC(J, I) = -DT * SQRT(-WA)$$

ENDIF

ENDIF

C In case of horizontal flow: $[Z(J) .EQ. Z(I)]$

ELSE

$$W = (P(J))^{**2} - (P(I))^{**2}$$

$$EP = EPS(J, I) * W$$

$$AC = AREA(J, I) / DTSCZE$$

C Checking whether the W value of horizontal flow from node j to node i

C equals zero. If so, $Q(J, I) = 0.0$

IF (W .NE. 0.) THEN

C The flow rate for horizontal pipeline flow from node j to node i

IF (W .GT. 0.) THEN

$$QSC(J, I) = AC * SQRT(EP)$$

C The flow rate for horizontal pipeline flow from node i to node j

ELSE

```

        QSC(J , I) = -AC*SQRT(-EP)
    ENDIF
ENDIF
ENDIF
C   Compute flow rate in case of a compressor flow from node j to node i
    ELSEIF (C(J , I) .EQ. 3) THEN
        KK = (K-1)/K
        RIJ = P(I)/P(J)
        RIJK = RIJ**KK
        RK1 = RIJ**KK-1
        ZZ = Z(I)-Z(J)
        TP = IGEN*TINLET(J)*PC(J , I)*RIJK
        W = (1/KK)*IGEN*TINLET(J)*RK1+ZZ
C   Checking whether both nodal pressures and elevations change for flow
C   from node j to node i. [P(J) .EQ. P(I)...AND...Z(J) .EQ. Z(I)]
C   If not, QSC(J , I) = 0.0
        IF ((P(J) .NE. P(I)) .OR. (Z(J) .NE. Z(I))) THEN
            QSC(J , I) = PC(J , I)/(DTSC*W)
        ENDIF
C   Compute flow rate in case of a compressor flow from node i to node j
    ELSEIF (C(I , J) .EQ. 3) THEN
        KK = (K-1)/K
        RIJ = P(J)/P(I)
        RIJK = RIJ**KK
        RK1 = RIJ**KK-1
        ZZ = Z(J)-Z(I)
        TP = IGEN*TINLET(I)*PC(I , J)*RIJK
        W = (1/KK)*IGEN*TINLET(I)*RK1+ZZ

```

```

C   Checking whether both nodal pressures and elevations change for flow
C   from node i to node j. [P(J) .EQ. P(I)...AND...Z(J) .EQ. Z(I)]
C   If not, QSC(J , I) = 0.0
      IF ((P(J) .NE. P(I)) .OR. (Z(J) .NE. Z(I))) THEN
          QSC(J , I) = -PC(I , J)/(DTSC*W)
      ENDIF
    ENDIF
  ENDIF
75  CONTINUE
80  CONTINUE
C   Arrange non-zero flow rate from node i to node j, where i < j.
C   If the QSC(I , J) < 0.0, change subscript from node j to node i according
C   to the positive direction of flow rate and print it out as positive value.
    TM = 0
    DO 90 I = 1, N
      DO 85 J = I, N
        IF (ABS(QSC(I , J)) .NE. 0.) THEN
          TM = TM+1
          FRIJ(TM) = FF(I , J)
          IF (QSC(I , J) .GT. 0.) THEN
            II(TM) = I
            JJ(TM) = J
            QIJ(TM) = QSC(I , J)
          ELSE
            II(TM) = J
            JJ(TM) = I
            QIJ(TM) = QSC(J , I)
          ENDIF
        ENDIF
      ENDIF
    ENDIF

```



```
ENDIF
85 CONTINUE
90 CONTINUE
WRITE (6,390)
WRITE (6,400) (II(M), JJ(M), QIJ(M), M = 1, TM)
WRITE (6,500)
WRITE (6,410)
WRITE (6,420) (II(M), JJ(M), FRIJ(M), M = 1, TM)
WRITE (6,500)
95 STOP
C   Format output statements and parameters for the main program
C   Solution for gas network:
C   N           = ?
C   MW          = ?
C   RG          = ?
C   TG          = ?
C   ZAVG        = ?
C   VT          = ?
C   CP          = ?
C   CV          = ?
C   PSC         = ?
C   TSC         = ?
C   ZSC         = ?
C   NPC         = ?
C   NC          = ?
C   NDL         = ?
C   NT          = ?
C   NV          = ?
```

```

C   ITMAX      = ?
C   The bandwidth of associated coefficient matrix is ?
C   After ? iterations for the Newton-Raphson method:
C   It gave no convergence, the current pressures (psia.) are:
C   I   P(I)   I   P(I)   I   P(I)   I   P(I)   I   P(I)
C   ?   ?     ?   ?     ?   ?     ?   ?     ?   ?
C   ?   ?     ?   ?     ?   ?     ?   ?     ?   ?
C   ?   ?     ?   ?     ?   ?     ?   ?     ?   ?
C   After ? iterations for the Newton-Raphson method:
C   It gave convergence, the new pressures (psia.) are:
C   I   P(I)   I   P(I)   I   P(I)   I   P(I)   I   P(I)
C   ?   ?     ?   ?     ?   ?     ?   ?     ?   ?
C   ?   ?     ?   ?     ?   ?     ?   ?     ?   ?
C   ?   ?     ?   ?     ?   ?     ?   ?     ?   ?
C   The flow rates, QSC (MMSCFD.) from node i to node j are:
C   I - J   QSC(I, J)   I - J   QSC(I, J)   I - J   QSC(I, J)
C   ? - ?     ?         ? - ?     ?         ? - ?     ?
C   ? - ?     ?         ? - ?     ?         ? - ?     ?
C   ? - ?     ?         ? - ?     ?         ? - ?     ?
C   The Fanning friction factors connecting nodes i and j are:
C   I - J   F(I, J)   I - J   F(I, J)   I - J   F(I, J)
C   ? - ?     ?         ? - ?     ?         ? - ?     ?
C   ? - ?     ?         ? - ?     ?         ? - ?     ?
C   ? - ?     ?         ? - ?     ?         ? - ?     ?
100  FORMAT (79X/10X,I6/10X,F12.6/10X,F12.6/10X,F12.6/10X,
+ F12.6/10X,F12.6/10X,F12.6/10X,F12.6/10X,F12.6/10X,F12.6/10X,
+ F12.6/(10X, I6))
200  FORMAT (10X)

```

```

300  FORMAT (/5X'Solution for gas network : '//
      +      5X'N      = ' I4/
      +      5X'MW     = ' F8.3/
      +      5X'RG     = ' F7.2/
      +      5X'TG     = ' F7.2/
      +      5X'ZAVG   = ' F7.2/
      +      5X'VT     = ' F8.3/
      +      5X'CP     = ' F9.4/
      +      5X'CV     = ' F9.4/
      +      5X'PSC    = ' F7.2/
      +      5X'TSC    = ' F7.2/
      +      5X'ZSC    = ' F7.2)
310  FORMAT (5X'NPC = ' I4/
      +      5X'NC     = ' I4/
      +      5X'NDL    = ' I4/
      +      5X'NT     = ' I4/
      +      5X'NV     = ' I4/
      +      5X'ITMAX  = ' I4)
320  FORMAT (5X'The bandwidth of associated coefficient matrix is' I2)
330  FORMAT (5X,'I - J',5X,'C(I , J)',6X,'D(I , J)',9X,'L(I , J)',7X,'E(I , J
      + )',8X,'PC(I , J)')
350  FORMAT (5X,'After'2X,I3,3X'iterations for the Newton-Raphson
      + method : '//
      + 5X,'It gave convergence, the new pressures (psia) are:'//
      + 5X,'6X,'P(I)'5X,'6X,'P(I)'5X,'6X,'P(I)'5X,'6X,'P(I)',5X,'I
      + '6X,'P(I)')
360  FORMAT (5(3X,(I3,F10.3)))
370  FORMAT (5X,'After'2X,I3,3X'iterations for the Newton-Raphson

```

```

+ method://
+ 5X,'It gave no convergence, the current (psia) pressures are://'
+ 5X,'6X,'P(I)'5X,'6X,'P(I)'5X,'6X,'P(I)'5X,'6X,'P(I)',5X,I
+ '6X,'P(I)')
380 FORMAT (5(3X,(I3,F10.3)))
390 FORMAT (4x'The flow rates, QSC (MMSCFD) at standard conditions
+ from node i to node j are ;'//
+ 5X,'I - J',6X,'QSC(I , J)'5X,'I - J'6X,'QSC(I , J)'5X,'I - J'
+ 6X,'QSC(I , J)')
400 FORMAT (3(4X,(I2,'-',I4,1X,F13.3)))
410 FORMAT (4x'The Fanning friction factor connecting node i and j are://'
+ 5X,'I - J',5X,'F(I , J)'5X,'I - J'5X,'F(I , J)'5X,'I - J'5X,'F(I , J)')
420 FORMAT (3(4X,(I2,'-',I4,1X,F10.6)))
500 FORMAT (10X/4X'-----'
+ -----'/)
END
SUBROUTINE OUT (C, D, E, L, N, NBAND, NC, P, PC, T, TINLET,
+ V, Z)
C Print input parameters for gas network:
C 1. node i to node j
C 2. nodal connection, C
C 3. inlet temperature, TINLET and compression power, PC
C 4. pipeline diameters, D and lengths, L joining node i and j
C 5. starting guesses and specified pressure, P
C 6. node-type vector, T:
C T(I) : 1 = pressure specified
C T(I) : 2 = injection rate specified
C T(I) : 3 = terminal node with specified injection or withdrawal rate

```

```

C      7. nodal injection or withdrawal rates, V:
C      V(I) : positive value = injection rates
C      V(I) : negative value = withdrawal rates
C      8. nodal elevations, Z
C      Type declaration variables
      REAL*8 D(35,35), E(35,35), L(35,35), PC(35,35), P(35), Z(35),
+     TINLET(35), V(35), VD(1225), VE(1225), VL(1225), VPC(1225)
      INTEGER*4 C(35,35), IRI(35), JCJ(35), JHIGH(35), JLOW(35),
+     T(35), VC(1225),
+     IR, JC, JH, JL, N, NBAND, NC, TM
C      Set upper and lower limit of a banded matrix in order to save time
C      consumed for computing
      TM = 0
      DO 50 IR = 1, N
          JLOW(I) = MAX0 (1, IR-NBAND)
          JHIGH(I) = MIN0 (N, IR+NBAND)
          JL = JLOW(I)
          JH = JHIGH(I)
      DO 45 JC = JL, JH
          IF (IR .NE. JC) THEN
C      Checking all parameters used in the network whether both node i, (IR)
C      and node j, (JC) are connected. [C(I, J) not equal to zero] If so, it is
C      stored in one dimensional array of variables before printing it out later.
          IF (C(IR, JC) .EQ. 1 .OR. C(IR, JC) .EQ. 3) THEN
              TM = TM+1
              IRI(TM) = IR
              JCJ(TM) = JC
              VC(TM) = C(IR, JC)

```

```

      VD(TM) = D(IR , JC)
      VL(TM) = L(IR , JC)
      VE(TM) = E(IR , JC)
      VPC(TM) = PC(IR , JC)
    ENDIF
  ENDIF
45  CONTINUE
50  CONTINUE
      WRITE (6,209) (IRI(TM), JCJ(TM), VC(TM), VD(TM), VL(TM),
+ VE(TM), VPC(TM), TM = 1, NC)
      WRITE (6,109)
      WRITE (6,309)
      WRITE (6,409) (I, T(I), P(I), Z(I), V(I), TINLET(I), I = 1, N)
      WRITE (6,109)
C    Format input parameters for the SUBROUTINE OUT:
C    I - J : C(I, J) : D(I, J) : L(I, J) : E(I, J) : PC(I, J)
C    ? - ? : ? : ? : ? : ? : ?
C    ? - ? : ? : ? : ? : ? : ?
C    I : T(I) : P(I) : Z(I) : V(I) : TINLET(I)
C    ? : ? : ? : ? : ? : ?
C    ? : ? : ? : ? : ? : ?
109  FORMAT (10X/4X'-----
+ -----'/)
209  FORMAT (4X,I2,'-',I3,3X,':',3X,I2,4X,':',1X,F8.3,' ',3X,F8.2,
+ 13X,':',2X,F7.5,3X,':',4X,F6.2)
309  FORMAT (8X,'T',9X,'T(I)',9X,'P(I)',11X,'Z(I)',9X,'V(I)',6X,'TINLE
+ T(I)')
409  FORMAT (6X,I3,6X,':',3X,I2,4X,':',1X,F8.3,3X,':',3X,F8.3,3X,':',

```



```

DO 38 K = 1, N
    ILR = K+NBAND
    IF (ILR .GT. N) THEN
        ILR = N
    ENDIF

```

C Search pivot in KST_th column for row indexes from I = K up to
C I = ILR. The element in the K_th column with the greatest absolute
C value is the pivot element.

C KST_th column = 1, 2, ...
C →
C I = K →
C * * * * * 0 0 0 0 !
C * * * * * * 0 0 0 !
C * * * * * * * 0 0 !
C * * * * * * * * 0 !
C I = ILR → * * * * * * * * * ! Represent as F(I, J):
C 0 * * * * * * * * * ! 1 ≤ I, J ≤ N+1
C 0 0 * * * * * * * * * !
C 0 0 0 * * * * * * * * * !
C 0 0 0 0 * * * * * * * * * !

```
PIVOT = 0.
```

```
J = KST
```

```
DO 22 I = K, ILR
```

```
    IF (ABS(F(I,J)) .GT. ABS(PIVOT)) THEN
```

```
        PIVOT = F(I, J)
```

```
        IROW(K) = I
```

```
    ENDIF
```

```
22 CONTINUE
```

C Checking whether the pivot becomes zero. If not,

C the banded matrix, $F(I, J)$ can be implemented by normalization and
 C reduction further. If so, the subroutine SGEM will return and give
 C warning error messages.

IF (PIVOT .EQ. 0.) THEN

ERR = 1

GO TO 50

ENDIF .

C Normalize pivot row elements:

C At the row of the KST_th column given as pivot element will be
 C normalized by dividing with pivot from KST_th column = 1 to N+1.

C KST_th column = 1, 2, ...

C		→												
C			<table border="0" style="width: 100%; text-align: center;"> <tr> <td>* * * * * 0 0 0 0 !</td> </tr> <tr> <td># # # # # # 0 0 0 #</td> </tr> <tr> <td>* * * * * * * 0 0 !</td> </tr> <tr> <td>* * * * * * * * 0 !</td> </tr> <tr> <td>* * * * * * * * * !</td> </tr> <tr> <td>0 * * * * * * * * !</td> </tr> <tr> <td>0 0 * * * * * * * !</td> </tr> <tr> <td>0 0 0 * * * * * * !</td> </tr> <tr> <td>0 0 0 0 * * * * * !</td> </tr> </table>	* * * * * 0 0 0 0 !	# # # # # # 0 0 0 #	* * * * * * * 0 0 !	* * * * * * * * 0 !	* * * * * * * * * !	0 * * * * * * * * !	0 0 * * * * * * * !	0 0 0 * * * * * * !	0 0 0 0 * * * * * !		
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0 0 0 * * * * * * !														
0 0 0 0 * * * * * !														
C	$F(I, J) = F(I, J)$			← <u>Normalized Row</u>										
C	-----													
C	PIVOT			Represent as $F(I, J)$:										
C				$1 \leq I, J \leq N+1$										

NP1 = N+1

IROWK = IROW(K)

DO 14 J = K, NP1

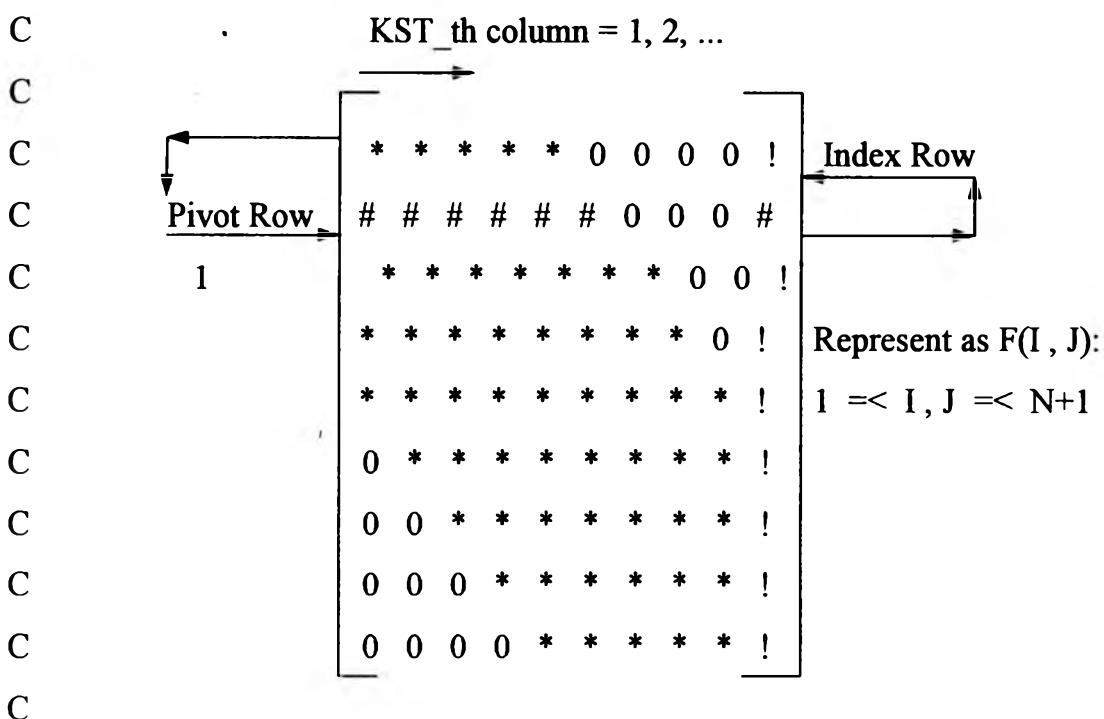
$F(IROWK, J) = F(IROWK, J)/PIVOT$

14 CONTINUE

C Interchange pivot row elements:

C At the row of the KST_th column given as pivot element after

C normalized already, it is checked to see whether the row (IROWK) of
 C pivot element equal to the top of row indexes from $I = K$ up to $I = ILR$.
 C If not, it will be interchanged between the row of pivot element,
 C (IROWK) from J _th column = K to $N+1$ and the row indexes, (K) from
 C J _th column = K to $N+1$ each other. (in order to get main diagonal
 C becomes 1)



```

IF (K.NE. IROWK) THEN
DO 30 J = K, NP1
    TM = F(K, J)
    F(K, J) = F(IROWK, J)
    F(IROWK, J) = TM
  
```

```

30 CONTINUE
  
```

```

ENDIF
  
```

C Carry out pivot row reduction:

C Compute to reduce the elements below main diagonal becomes zero.

C (to set as lower triangular matrix)

```

C                                     KST_th column = 1, 2, ...
C                                     →
C
C   I = K → [ 1 # # # # # # # # #
C            [ 0 1 # # # # # # # #
C            [ 0 0 1 # # # # # # #
C            [ 0 0 0 1 # # # # # #
C   I = ILR → [ 0 0 0 0 1 # # # # #
C            [ 0 0 0 0 0 1 # # # #
C            [ 0 0 0 0 0 0 1 # # #
C            [ 0 0 0 0 0 0 0 1 # #
C            [ 0 0 0 0 0 0 0 0 1 #

```

Represent as F(I,J):

$1 \leq I, J \leq N+1$

II = K+1

JJ = KST

DO 18 I = II, ILR

AIJCK = -F(I, JJ)

DO 17 J = JJ, NP1

F(I, J) = F(I, J)+AIJCK*F(JJ, J)

17 CONTINUE

18 CONTINUE

C Iterative element forward reduction from K = 1 until K = N until

C elements of lower codiagonal become zero.

C KST is the value for generating the next column and pivot element

C and reducing all elements of pivot column below main diagonal to zero.

KST = KST+1

38 CONTINUE

C End of L-U decomposition loop

C Back substitution:

C Compute the correction, DP(I) represent as F(I, NP1), (!) [NP1=N+1]

C from the coefficient on the end of right hand side in matrix by
 C successive iterative substitution in all the elements of main diagonal
 C until the upper triangular matrix becomes zero.

C

C	1	0	0	0	0	0	0	0	0	#
C	0	1	0	0	0	0	0	0	0	#
C	0	0	1	0	0	0	0	0	0	#
C	0	0	0	1	0	0	0	0	0	#
C	0	0	0	0	1	0	0	0	0	#
C	0	0	0	0	0	1	0	0	0	#
C	0	0	0	0	0	0	1	0	0	#
C	0	0	0	0	0	0	0	1	0	#
C	0	0	0	0	0	0	0	0	1	#

C

II = N

DO 45 I = 2, N

 II = II-1

 ID = II

 TB = F(II , NP1)

 ID = ID+1

DO 43 JJ = ID, N

43 TB = TB-F(II , JJ)*F(JJ , NP1)

F(II , NP1) = TB

45 CONTINUE

50 RETURN

END

C Solution for the next approximation of Fanning friction factor

C Subroutine UP

C Purpose: to compute the new approximation for the Fanning friction
 C factor after the set solution of DP(I) gave no convergence.
 C They are used for generating to find out the new nodal pressures at the
 C next iteration of the Newton-Raphson method.
 C Usage: Call UP (ALPHA, AREA, C, D, DTSCZE, DTSCZN, E, EPS,
 C FF, LAMDA, MW, N, NBAND, P, PHI, TG, VT, Z, ZAVG)
 C Description of parameters:
 C C - Nodal connection matrix
 C D - Pipeline diameter matrix
 C E - Pipeline roughness matrix
 C FF - Fanning friction matrix
 C MW - Molecular weight
 C N - Number of column in square matrix.
 C NBAND - Number of upper or lower codiagonals in square matrix.
 C P - Nodal pressures
 C TG - Gas temperature
 C VT - Average gas viscosity
 C Z - Nodal elevations
 C ZAVG - Average gas compressibility factor
 C Method: to get the new approximation of Fanning friction factor by
 C computing the Reynolds number given from the flow rate equations
 C then compare pattern of flow region to compute the value of FF(I , J)
 C SUBROUTINE UP (ALPHA, AREA, C, D, DTSCZE, DTSCZN, E,
 + EPS, FF, LAMDA, MW, N, NBAND, P, PHI, TG, VT, Z, ZAVG)
 C Type declaration variables
 REAL*8 ALPHA(35,35), AREA(35,35), D(35,35), E(35,35),
 + EPS(35,35), FF(35,35), FIJ(35,35), LAMDA(35,35), QSC(35,35),
 + PAVG(35,35),PHI(35,35),RE(35,35), P(35), Z(35),

```

+ AC, AL, DT, DTAVG, DTSCZE, DTSCZN, ED, EP, MW, RIJ, TG,
+ W, WA, ZAVG
INTEGER*4 C(35,35), JHIGH(35), JLOW(35), JH, JL, N
C   Compute to update flow rates, QSC(I , J) for all pipeline segments
C   connecting nodes i and j C(I , J) = 1 from the new pressure, P(I) and
C   the old Fanning friction factor, FF(I , J) in the equation as follows:
C   Inclined flow from node j to node i:
C   QSC(J , I) = +/- (LAMDA(J , I)) * SQRT      +/- (W)
C
C           -----
C           DTSCZN          ALPHA(J , I)*(PHI(J , I)-1)
C
C   Here:
C   W = (P(J))**2-PHI(J , I)*(P(I))**2
C   Horizontal flow flow from node j to node i:
C   QSC(J , I) = +/- (AREA(J , I)) * SQRT      +/- (W)
C
C           -----
C           DTSCZE          ALPHA(J , I)*(PHI(J , I)-1)
C
C   Here:
C   W = (P(J))**2-(P(I))**2
C   The flow rates are generated to compute the Reynolds number, RE(I , J)
C   by considering two regions to get the new Fanning friction factor as
C   follows:
C   RE(J , I) = 4*12*10**5*144*10**6*QSC(J , I)*PAVG(J , I)*MW
C
C           -----
C           32.2*2.089*1545.3*24*3600*PI*VT*D(J , I)*ZAVG*TG
C
C   Here:
C   PAVG(J , I) = 2.0*[P(J)**3-P(I)**3]
C
C           -----
C           3.0*[P(J)**2-P(I)**2]

```

```

C   For RE(J , I) > 4000
C   FF(J , I) = {-1.737*DLOG[ED-RIJ*DLOG(ED+(14.5/RE(J , I)))]**2
C   Here:
C   ED = 0.269*E(J , I)/D(J , I)      RIJ = 2.185/RE(J , I)
C   For RE(J , I) =< 2000
C   FF(J , I) = 16
C           -----
C           RE(J , I)
C   PI = 3.14159
C   DO 10 I = 1, N
C   DO 10 J = 1, N
C           QSC(I , J) = 0.
C           RE(I , J) = 0.
C           FIJ(I , J) = 0.
C           PAVG(J , I) = 0.
10  CONTINUE
C   Set upper and lower limit of element in banded matrix at J_TH column
C   in order to save time consumed for computing.
C   DO 30 I = 1, N
C           JLOW(I) = MAX0 (1, I-NBAND)
C           JHIGH(I) = MIN0 (N, I+NBAND)
C           JL = JLOW(I)
C           JH = JHIGH(I)
C   DO 20 J = JL, JH
C           IF (J .NE. I) THEN
C   Checking whether node j and node i is nodal connection.
C           IF (C(J , I) .EQ. 1) THEN
C   In case of inclined flow: [Z(J) .NE. Z(I)]

```



```

IF (Z(J) .NE. Z(I)) THEN
  W = (P(J))**2-PHI(J , I)*(P(I))**2
  AL = ALPHA(J , I)*(PHI(J , I)-1)
  WA = W/AL
  DT = LAMDA(J , I)/DTSCZN
  IF (W .NE. 0.) THEN
    IF (W .GT. 0.) THEN
      QSC(J , I) = DT*SQRT(WA)
    ELSE
      QSC(J , I) = -DT*SQRT(-WA)
    ENDIF
    P3 = (P(J))**3-(P(I))**3
    P2 = (P(J))**2-(P(I))**2
    PAVG(J , I) = (2./3.)*(P3/P2)
    DTAVG = PAVG(J , I)*MW/(ZAVG*TG)
    RE(J , I)=76963.156*ABS(QSC(J , I)*DTAVG)/(PI*VT*D(J , I))

```

C For $RE(J , I) > 4000$:

C The Fanning friction factor is computed as follows:

```

IF (RE(J , I) .GT. 4000.) THEN
  ED = 0.269*12.*E(J , I)/D(J , I)
  RIJ = 2.185/RE(J , I)
  A = DLOG(ED+(14.5/RE(J , I)))
  B = DLOG(ED-(RIJ*A))
  FIJ(J , I) = (-1.737*B)**(-2)

```

C For $R(J , I) \leq 2000$:

C The Fanning friction factor is computed as follows:

```

ELSEIF (RE(J , I) .LE. 2000.) THEN
  FIJ(J , I) = 16/RE(J , I)

```

```

C   If the Reynolds number given in the transition region.
C   [2000 < RE =<4000]
C   It is assumed as the default value of the old Fanning friction factor.
      ELSE
          FIJ(J , I) = FF(J , I)
      ENDIF

C   If the flow rate at standard conditions is computed as zero.
C   It is assumed as the default value of the old Fanning friction factor.
      ELSE
          FIJ(J , I) = FF(J , I)
      ENDIF

C   In case of horizontal flow: [Z(J) .EQ. Z(I)]
      ELSE
          W = (P(J))**2-(P(I))**2
          EP = EPS(J , I)*W
          AC = AREA(J , I)/DTSCZE
          IF (W .NE. 0) THEN
              IF (W .GT. 0.) THEN
                  QSC(J , I) = AC*SQRT(EP)
              ELSE
                  QSC(J , I) = -AC*SQRT(-EP)
              ENDIF
          ENDIF
          P3 = (P(J))**3-(P(I))**3
          P2 = (P(J))**2-(P(I))**2
          PAVG(J , I) = (2./3.)*(P3/P2)
          DTAVG = PAVG(J , I)*MW/(ZAVG*TG)
          RE(J , I) = 76963.156*ABS(QSC(J , I)*DTAVG)/(PI*VT*D(J , I))

C   For RE(J , I) > 4000:

```

```

C   The Fanning friction factor is computed as follows:
      IF (RE(J , I) .GT. 4000.) THEN
          ED = 0.269*12.*E(J , I)/D(J , I)
          RIJ = 2.185/RE(J , I)
          A = DLOG(ED+(14.5/RE(J , I)))
          B = DLOG(ED-(RIJ*A))
          FIJ(J , I) = (-1.737*B)**(-2)
C   For R(J , I) =< 2000 :
C   The Fanning friction factor is computed as follows:
      ELSEIF (RE(J , I) .LE. 2000.) THEN
          FIJ(J , I) = 16/RE(J , I)
C   If the Reynolds number is given in the transition region.
C   [2000 < RE =< 4000]
C   It is assumed as the default value of the old Fanning friction factor.
      ELSE
          FIJ(J , I) = FF(J , I)
      ENDIF
C   If the flow rate at standard conditions is computed as zero.
C   It is assumed as the default value of the old Fanning friction factor.
      ELSE
          FIJ(J , I) = FF(J , I)
      ENDIF
    ENDIF
  ENDIF
  ENDIF
20  CONTINUE
30  CONTINUE
C   Return all values of FIJ(J , I) into FF(J , I) before leaving subroutine UP

```

```
DO 50 I=1, N
    JL = JLOW(I)
    JH = JHIGH(I)
DO 40 J = JL, JH
    IF (J .NE. I) THEN
        IF (C(J , I) .EQ. 1) THEN
            FF(J , I) = FIJ(J , I)
        ENDIF
    ENDIF
40 CONTINUE
50 CONTINUE
RETURN
END
```

CURRICULUM VITAE

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