CHAPTER 3

EXPERIMENTAL

Static Test

General Information

Instruments

- Spectrometer
- Conical Flask
- 0.45 µ membrane filter
- Titration apparatus
- Thermostatic water bath

Materials

- 2-Phosphonobutane-1,2,4-Tricarboxylic acid, (PBTC),
 C₇H₁₁O₉P, 50% Active Ingredient.
- 1-Hydroxyethylidiene-1,1, diphosphonic acid, (HEDP), $C_2H_8O_7P_2$, 60% Active Ingredient.
- Amino tri (methylene phosphonic acid), (AMP), $C_3H_{12}O_9NP_3$, 50% Active Ingredient.
- Polycarboxylate (Sodium Salt), (PC), 45% Active Ingredient.
- Sodium Hexametaphosphate, (SHMP), Powder form 66.5-68.0% P205

- Acrylic-2-Acrylamido-2-Mythyl Propyl Sulfonic acid co-polymer, (AA/AMPS), 40% Active Ingredient.
- Phosphono-Phosphino-Maleic acid co-polymer, (PPMC),
 40% Active Ingredient.

Test Method

- Total Hardness
- Total Alkalinity
- Total Phosphate

Procedure

a. Calcium Carbonate Stabilizer

A synthetic water composition was prepared according to Table 3.1 CaCl₂ 0.2775 g, MgSO₄ \cdot 7H₂O 0.2465 g and NaHCO₃ 0.5040 g

Table 3.1 Synthetic Water Composition (Scaling Test)

Calcium	=	250	ppm	as	CaCO3
Magnesium		100	ppm	as	CaCO3
Bicarbona	te =	300	ppm	as	CaCO ₃
Chloride	=	70	ppm	C1-	
Sulfate	-	100	ppm	s04 ²⁻	

were dissolved in 950 ml deionized water. The synthetic water was mixed with inhibitors with concentration of 0.5, 1.0 and 1.5 ppm The pH was adjusted to a desired level by NaOH or HCl. These solutions were placed in 1 litre glass bottles, and tested for hardness, total alkalinity, and pH. The glass rods were placed into the glass bottles before being sealed. After 24 hrs at 40°, 60°, or 80° C the samples were observed for encrustations, sludgeds, or turbidity. The samples were then filtered through a 0.45 μ membrane and analysed for total hardness. % Residual Hardness was finally calculated by the following equation;

% Residual Hardness =
$$a/b \times 100$$

a = Hardness of the sample after testing
b = Hardness of the sample before testing

b. Calcium Phosphate Stabilizer

Stock solutions of calcium chloride (0.05 M), sodium bicarbonate (0.1 M), potassium dihydrogen phosphate (0.0105 M) and scale inhibitor 0.1% (1 mg/l as bulk) were prepared by using reagent grade chemicals and deionized water. A specified amount of the stock solutions of 25 ml 0.05 M CaCl₂, 25 ml 0.1 M NaHCO₃ and 5 ml 0.0105 M K₂HPO₄ were added to deionized water to make pH adjustment easier and to simulate actual cooling water which always contains a certain amount of M-alkalinity. Scale Inhibitors were added to test solutions prior to the addition of the orthophosphate stock solution. The pH of test solutions was then adjusted by NaOH or HCl. All the containers which were sealed with "Saran-film" were immersed in a thermostatic water bath and kept stagnant at 60° C. After 40 hrs, the samples were filtered through a 0.45 μ membrane and analysed for total phosphate from:

% Residual Phosphate = $a/b \times 100$

- a = Total Phosphate in the sample after testing
- b = Total Phosphate in the sample before testing

Experiments for Cooling Tower Systems Model

General Information

Instruments

- Heat Exchanger (Fig. 3.1)
- Cooling Tower (Fig. 3.2)
- Make-up water Tank (Fig. 3.3)
- Corrosion Test Rack (Fig. 3.4)
- Pump
- Corrosion Meter
- Water Flow Meter

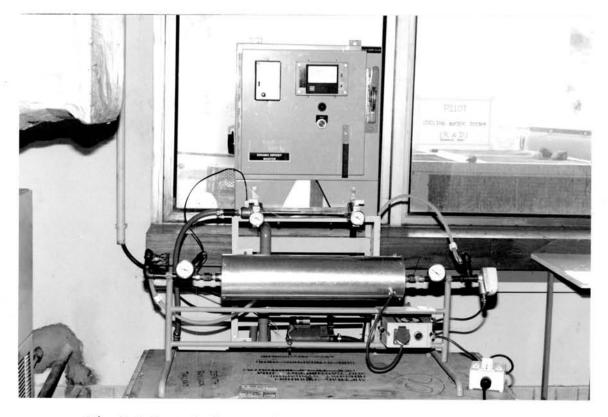


Fig.3.1 Heat Exchanger in Model Cooling Tower Systems



Fig.3.2 Cooling Tower in Model Cooling Tower Systems



Fig.3.3 Make-up water tank in Model Cooling Tower Systems

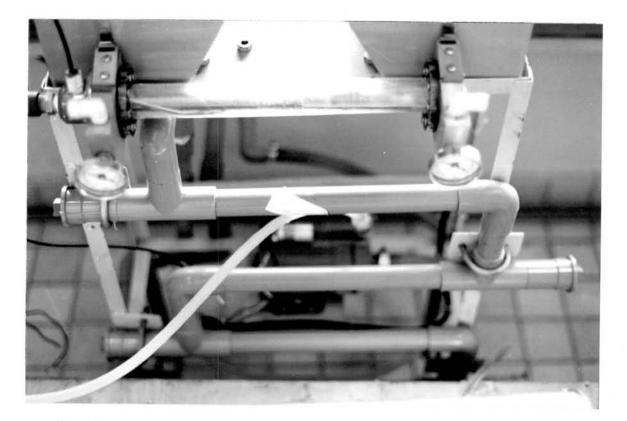


Fig.3.4 Corrosion test Rack in Model Cooling Tower Systems

- Trade name Chemicals for MAE MOH Power plant
- Sodium Hexametaphosphate, (SHMP), Power Form, 66.5-68.0% P205
- Acrylic-2-Acrylamido-2-Methyl Propyl Sulfonic acid co-polymer, (AA/AMPS), 39% Active Ingredient.
- Phosphate-Phosphino-Maleic acid co-polymer, (PPMC),
 40% Active Ingredient.
- Glutaraldehyde (15% Active Ingredient)
- Calcium Hypochlorite (60-66% Active Ingredient)

Procedure

A flow diagram of the model plant is shown in Fig. 3.5

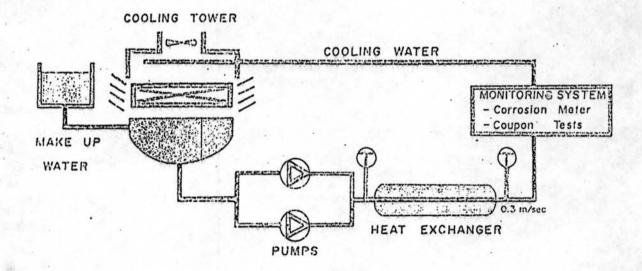


Fig 3.5 Open recirculating cooling water treatment systems

together with main test conditions. The heat exchanger electric heater contained an aluminium brass tube which was 620 mm long, 19 mm outside diameter, and 2 mm thick, with its total heat transfer surface area of 400 cm². In operating the cooling tower systems model, clearwell water from MAE MOH POWER PLANT UNIT 4, 5 and 6, 7 was used as make-up water and the cycle number of recirculating water was controlled at 6-7. Corrosion Test Rack contained coupon test pieced and linear polarization probes on-line monitoring which were mild steel and copper/nickel. Flow rate of recirculating water was 5 l/min (0.30 m³/hr). Tests No. 1-3 were conducted as follows:

Test 1

- Old treatment program of MAE MOH POWER PLANT

scale & corrosion inhibitor	=	5 ppm base on make-up water
biocide (Glutaraldehyde)	=	50 ppm base on system volume once a week
chlorine	=	Total Residual Chlorine 0.5-1.0 ppm
		two hours per day

= 30 days

Test 2

Time

- Sodium hexametaphosphate (SHMP) and Phosphono-phosphinomaleic acid co-polymer were scale and corrosion inhibitor SHMP=2.5 ppmbaseonmake-upwaterPPMC=4.5 ppmbaseonmake-upwaterbiocide (Glutaraldehyde)=50 ppmbaseonsystemvolumeonce a weekonce a weekonce a weektwotwofor ine0.5-1.0 ppmtwohoursperdaytwohoursperday

Test 3

- Sodium hexametaphosphate (SHMP) and Acrylic-2-Acrylamido -2 Methyl propyl Sulfonic acid co-polymer (AA/AMPS) were scale and corrosion inhibitor

	SHMP	=	2.5 ppm base on make-up water			
	AA/AMPS	=	3.5 ppm base on make-up water			
biocide	(Glutaraldehyde)	=	50 ppm base on system volume			
			once a week			
chloride		=	otal Residual Chloride 0.5-1.0 ppm			
			two hours per day			
	Time	=	30 days			

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